

SIDE ONE WICHITA BRANCH

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR W. D. ShortAPI NO. 15-035RR950ADDRESS Box 45COUNTY CowleyOxford, Kansas 67119FIELD Slick - Carson**CONTACT PERSON W. D. ShortPROD. FORMATION ArbucklePHONE 455-3694LEASE CarsonPURCHASER Continental Oil Co.WELL NO. 1 TwinADDRESS Ponca CityWELL LOCATION 50 SW of NESENEOklahoma350 Ft. from East Line andDRILLING White & Ellis960 Ft. from South Line of

CONTRACTOR

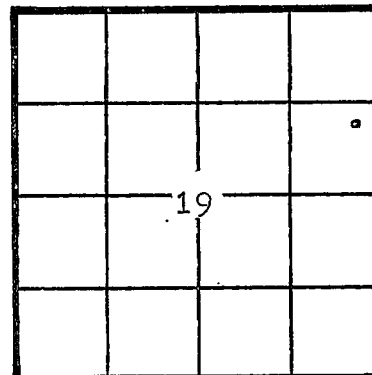
ADDRESS Box 448the NE/4 SEC. 19 TWP. 32S RGE. 3EEl Dorado, Kansas 67042

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 3495 PBTDSPUD DATE 9-2-81 DATE COMPLETED 9-11-81ELEV: GR 1140? DF KB 1148

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 304 DV Tool Used? no

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sumner ss, I, W. D. Short

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operator (FOR)(OF)OPERATOR OF THE Carson LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 Twin ONSAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF January, 19 82 AND THAT

SIDE TWO - 81

WELL LOG

19-32-3E

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone, Barren	2091	2111	Lansing	
Sandstone, Water	2150	2250	Stalnaker	
Sandstone, Oil stained	2585	2595	Layton 1st	
Sandstone, Oil stained	2615	2627	Layton 2nd	
Limestone, Oil stained	2730	2770	Kansas City	
Limestone, Oil stained	2945	2955	Fort Scott	
Limestone, Oil stained	3120	3350	Mississippi	Lime
Limestone, Oil stained	3275	3290		
Shale	3364	3398	Linderhook	
Chattanooga	3398	3442		
Sand, Oil stained	3442	3446	Simpson	
Limestone, Oil stained	3446	3488	Arbuckle	
Limestone, Water	3488	3495	Arbuckle	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Used	10 3/4	8 5/8	28#	304	Common	225	None
Production New	7 7/8"	5 1/2	20#	3498	60/40Pos mix	225	60/40 Pos mix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			5	Jet	3462-64
TUBING RECORD					
Size	Setting depth	Packer set at			
2 1/2"	3485-	None			

DRILLERS LOG

State Geological Survey
WICHITA BRANCH

19-32-3E

OPERATOR: W.D. Short Oil Co. Box 45 Oxford, Ks. 67119

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Carson Well No. #1 Twin

Sec. 19 T. 32S R. 3E Spot 50' SW NE SE NE

County Cowley State Kansas Elevation 1140 (top card)

Casing Record:

Surface: 8 5/8 @ 303' with 325 Sxs. 3%cc

Production: _____ @ _____ with _____ Sxs.

Type Well: Oil Total Depth 3495'

Drilling Commenced: 9-2-81 Drilling Completed 9-11-81

Formation	From	To	Tops	
Cellar	0	7	Layton	2565
Sand	7	20	Kansas City	2616
Sand, Lime, Shale	20	133	Mississippi	3110
Lime, Shale	133	304	Kinderhook	3365
Lime, Shale, Sand	304	815	Arbuckle	3433
Shale, Lime	815	1065		
Shale, Lime, Sand	1065	1406		
Lime, Shale	1406	1630		
Shale, Lime	1630	2130		
Shale	2130	2200		
Shale, Sand	2200	2260		
Shale, Lime	2260	2405		
Lime, Shale	2405	2522		
Shale	2522	2565		
Shale, Sand	2565	2616		
Lime	2616	2765		
Shale, Lime	2765	2855		
Lime	2855	3023		
Shale	3023	3083		
Shale, Lime	3083	3110		
Lime	3110	3365		
Shale	3365	3433		
Lime	3433	3495		

COMPLETION RECORD

Liner Record: Size _____ From _____ To _____

Cementing Record: _____ Sacks _____

Perforating Record: