

36-16-14W

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6111 EXPIRATION DATE 6-30-83

OPERATOR N-B Company, Inc. API NO. 15-009-22,994

ADDRESS Box 506 COUNTY Barton

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____
PHONE 913-483-5345

PURCHASER _____ LEASE A.B.L. Farms

ADDRESS _____ WELL NO. 1

State Geological Survey
WICHITA BRANCH

WELL LOCATION N/2 SW NE

DRILLING Emphasis Oil Operations 1650 Ft. from N Line and

CONTRACTOR Box 506 1980 Ft. from E Line of

ADDRESS Russell, KS 67665 the NE (Qtr.) SEC 36 TWP 16 RGE 14 (W).

PLUGGING Emphasis Oil Operations WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS Box 506 KCC _____

Russell, KS 67665 KGS ☒

TOTAL DEPTH 3490 PBTD _____ SWD/REP _____

SPUD DATE 2-9-83 DATE COMPLETED 2-18-83 PLG. _____

ELEV: GR 1973 DF _____ KB 1978

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 272' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Drv.) Disposal.

Russell County, KS.
My Appt. Exp. 2-6-84

MY COMMISSION EXPIRES: February 6, 1984

** The person who can be reached by phone regarding any information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

WELL PLAT				(Office Use Only)
				KCC _____
				KGS ☒
				SWD/REP _____
				PLG. _____

STATE GEOLOGICAL SURVEY
RECEIVED
MAR 3 1983
CONSERVATION COMMISSION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

(W)

OPERATOR N-B Company, Inc.

LEASE A.B.L. Farms

SEC. 36 TWP. 16W RGE. 14

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Anhydrite	943
			Base Anhydrite	972
			Topeka	2902
			Heebner	3137
			Toronto	3153
			Douglas	3166
			Lansing-KC	3222
			Base KC	3427
			Conglomerate	3429
			Arbuckle	3468
			RTD	3490

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8	28	272	Common	160	2% gel. 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

30-12-14m