

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03655

Name: STAAB ENERGY & LEASING

Address 2514 Haney Drive

City/State/Zip Hays, Kansas 67601

+ Purchaser: _____

Operator Contact Person: Norman G. Staab

Phone (913) 628-1326

+ Contractor: Name: Helberg Oil Co.

License: 05669

Wellsite Geologist: Lewis Chubb

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

04/07/90 04/24/90 04/24/90

Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,512

County Rush

70 W - 150 S East

SE NE SW Sec. 1 Twp. 16s Rge. 17W West

1500 Ft. North from Southeast Corner of Section

3040 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

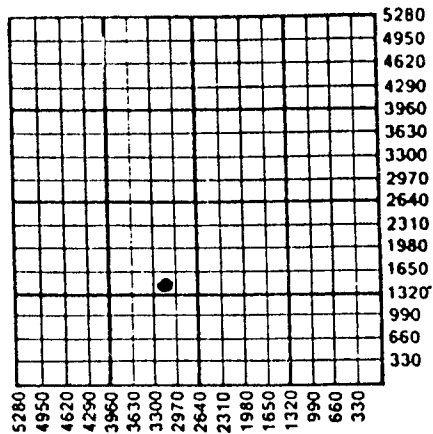
Lease Name Stramel Well # 12

Field Name Stegman Northeast Field

Producing Formation Dry

Elevation: Ground 1911 KB 1916

Total Depth 3604' PBDT 3582'



Amount of Surface Pipe Set and Cemented at 1056' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1

feet depth to 1056' w/ 450 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

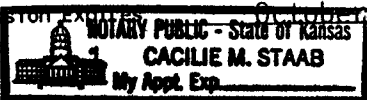
Signature Norman G. Staab

Title Owner Date 11/13/90

Subscribed and sworn to before me this 13 day of November, 1990.

Notary Public Cacilie M. Staab NOV 14 1990

Date Commission Expires October 6, 1994



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

OC Drillers Timelog Received

Distribution

SWD/Rep NGPA

Plug Other (Specify) I.S.

CONSERVATION DIVISION

SIDE TWO

Operator Name STAAB ENERGY & LEASING Lease Name STRAMEL Well # 2
 Sec. 1 Twp. 16 Rge. 17 East County RUSH West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) Dropped Tool-No Test
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
ANHYDRITE	1048	1085
TOPEKA	2942	
HEEBNER	3168	
TORONTO	3186	
LANSING	3220	
BASE OF K. C. CONGLOMERATE		3445
ARBUCKLE	3475	
RTD	3502	
	3604	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg.	10-1/4"	8-5/8"	23#	1056'	Common	270	Chloride 12sx
Production String	8-5/8"	5-1/2"	14#	3595'	Pozmix	180	Salt 24 sx Mud Flush 500 G
					Common	90	
					Pozmix	60	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated	Depth	
5/07/90 (1)	7 Shots 3506 to 3513	3506-3513	250 Gallon Mud Acid, AK50
5/07/90 (1)	2 Shots 3514 to 3516		Servi-Sol
3/21/90 (4)	16 Shots 3507-3512		100 10% Acetic-300 Gal 15% Intensified N/S - Inhibitor AK-50

TUBING RECORD Size 2-3/8" Set At Pulled Out - On Bank Packer At Liner Run Yes No

Date of First Production DRY- WILL MAKE SWD Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perforation Dually Completed Commingled Other (Specify) Production Interval