

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

3-16-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5026 EXPIRATION DATE 6-30-84

OPERATOR Euwer Petroleum Co. API NO. 15-165-21,149

ADDRESS 816 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Robert M. Euwer PROD. FORMATION
PHONE (316) 267-3361

PURCHASER LEASE Roth

ADDRESS WELL NO. #1

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from North Line and

CONTRACTOR 435 Page Court, 220 W. Douglas 2310 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 3 TWP 16S RGE 17 (W).

PLUGGING Same WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS KCC KGS SWD/REP PLG.

TOTAL DEPTH 3534' PBTB

SPUD DATE 12-16-83 DATE COMPLETED 1-1-84

ELEV: GR 1904 DF KB 1909

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1109' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert M. Euwer, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Signature of Robert M. Euwer (Name)

State Geological Survey WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR Euwer Petroleum Co.

LEASE Roth #1

SEC. 3 TWP. 16S RGE. 17 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3263 - 3280 (Lansing) Open 30 SI 60 Open 90 SI 120 Rec. 185' of oil-cut muddy water (14' oil, 116' water, 55' mud) IFP 46# - 58# FFP 81# - 115# ISIP 712#/30 FSIP 644#/90			E-Log Tops Anhydrite	1040 (+ 869)
			B/Anhydrite	1073 (+ 836)
			Topeka	2920 (-1011)
			Queen Hill	3061 (-1152)
			Heebner	3149 (-1240)
			Toronto	3170 (-1261)
DST #2 3282 - 3305 Open 30 SI 60 Open 90 SI 90 Rec. 70' muddy water IIF 35# - 35# FFP 69# - 81# ISIP 884#/60 FSIP838#/90			Lansing	3200 (-1291)
			Lansing B	3224 (-1315)
			Lansing F	3263 (-1354)
			Lansing H	3333 (-1424)
			BKC	3425 (-1516)
			LTD	3437 (-1528)
DST #3 3324 - 3415 Open 30 SI 30 Open 30 SI 30 Rec. 10' mud, no shows IFP 77# - 77# FFP 88# - 88# ISIP 126#/30 FSIP 99#/30				
DST #4 3424 - 3470 (Conglomerate) Open 30 SI 30 Open 30 SI 30 Rec. 5' mud IFP 55# - 55# FFP 66# - 66# ISIP Unreadable FSIP 77#/30				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1109'	Class A Lite	200 sx. 290 sx.	3% cc. 1/4# flocele, 2% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

State Geological Survey
HITPA BRANCH