

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4972
Name Mivra Petroleum, Inc.
Address 600 W. Cherry
Chanute, Kansas 66720

Purchaser: Enron

Operator Contact Person Louie McAlpine
Phone (316) 431-7554

Contractor: License # 5378
Name Fleming Drilling, Inc.

Site Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☒ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

4-9-87 4-25-87
Spud Date Date Reached TD Completion Date

2 726
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set 726 feet
If alternate 2 completion, cement circulated
from 726 feet depth to Surf w/ 90 SX cmt
Cement Company Name Consolidated Oil Well Serv
Invoice # 74314

SIDE ONE

API NO. 15-205-24,464
County Wilson
SW NW NE Sec. 35 Twp. 28 Rge. 16 ☒ East ☐ West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nunnenkamp Well # D-1

Field Name Altoona

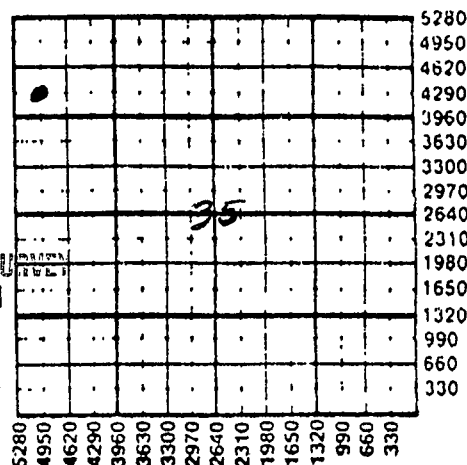
Producing Formation Squirrel

Elevation: Ground KB

Section Plat

JAN 26 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

☒ Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

32-28-28

SIDE TWO

Operator Name Miura Petroleum, Inc. Lease Name Nunnenkamp Well # D-1

Sec. 35 Twp. 28 Rge. 16 ☒ East ☐ West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☒ Yes ☐ No

Cored Bartlesville SS. from:

847 to 864; rec'd
2 ft. Broken Shaly oil sand
and 15ft. gray Shale.

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom
Weiser Sd.	489	513
Pawnee Lime	586	608
Peru Sd.	628	634
Oswego Lime	650	672
Squirrel Sd.	696	714
Bartlesville Sd.	847	849
TD		962

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	8	6 5/8	17	21	Class A	4	None
Production	5 1/8	2 7/8	6.4	726	Port. A	90	50/50 Poz. 2% Gel.

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	696 - 708 W/ 2 1/8 Alum. Jets	None	

TUBING RECORD

Size None Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)