

TYPE WICHITA BRANCH

SIDE ONE

3-16-17W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8908 EXPIRATION DATE March 16, 1984

OPERATOR TAM Oil and Gas Company API NO. 15-165-21,133

ADDRESS 2700 Oak St., Suite A COUNTY Rush
Hays, KS 67601 FIELD

\*\* CONTACT PERSON Earl L. Thomason PROD. FORMATION
PHONE (913) 625-2653

PURCHASER LEASE Urban

ADDRESS WELL NO. #2

WELL LOCATION NE NW SW

DRILLING Emphasis Oil Operations 2370 Ft. from South Line and

CONTRACTOR CONTRACTOR

ADDRESS P.O. Box 506 990 Ft. from West Line of

Russell, KS 67665 the SW (Qtr.) SEC 3 TWP 16 RGE 17 W

PLUGGING Emphasis Oil Operations WELL PLAT

CONTRACTOR CONTRACTOR (Office Use Only)

ADDRESS P.O. Box 506 KCC

Russell, KS 67665 KGS [checked]

TOTAL DEPTH 3565 PBTD SWD/REP

SPUD DATE 9-23-83 DATE COMPLETED 9-29-83 PLG.

ELEV: GR 1956 DF 1959 KB 1961

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1104' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Earl L. Thomason, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR TAM Oil and Gas Company LEASE Urban

SEC. 3 TWP. 16 RGE. 17

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><i>Electric Logs - None</i></p> <p><i>DST #1 3279-3325' Rec 20' mud.</i>  <i>ISIP - 559# FSIP - 559#</i>  <i>IFP - 51-51#</i>  <i>FFP - 62-62#</i></p>				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<i>Surface</i>	<i>12 1/4</i>	<i>8 5/8</i>	<i>24#</i>	<i>1104</i>	<i>Common</i>	<i>450</i>	<i>3% CC</i> <i>2% Gel</i>

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at