

Released 2/26/82

State Geological Survey

CONFIDENTIAL

WICHITA BRANCH

KANSAS DRILLERS LOG

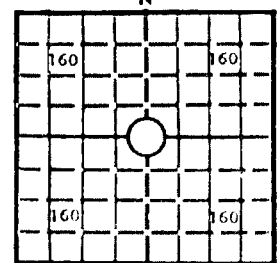
API No. 15 - 165 - 20711 OCT 23 1981
County Number

S. 3 T. 16 R. 17W E

Loc. SW SE SW

County Rush

640 Acres N



Locate well correctly

Elev.: Gr. 1957

DF 1959 KB 1962

Operator: DONALD C. SLAWSON
Address: 200 Douglas Building Wichita, Kansas 67202
Well No. 1 Lease Name Urban 'A'
Footage Location: 336' feet from XX (S) line 1620' feet from XX (W) line
Principal Contractor: Slawson Drilling Co., Inc. Geologist: Ralph Ruwwe
Spud Date: January 23, 1979 Total Depth: 3574' P.B.T.D.: NA
Date Completed: February 4, 1979 Oil Purchaser: NA

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 1119', 60/40 poz, 475 sx, 2% gel; 3% cc

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD (Top, Bottom, Sacks cement) and PERFORATION RECORD (Shots per ft., Size & type, Depth interval). Also includes a TUBING RECORD table (Size, Setting depth, Packer set at).

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Date of first production, Producing method (flowing, pumping, gas lift, etc.), RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio), Disposition of gas (vented, used on lease or sold), Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator Donald C. Slawson		DESIGNATE TYPE OF CONS.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Urban 'A'	Dry Hole
S <u>3</u> T <u>16</u> R <u>17</u> W <u>E</u> W		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>LOG TOPS</u>	
0 - 750 Shale and chalk			ANH 1082	(+880)
750 - 1123 Shale and sand			B/ANH 1123	(+839)
1123 - 1960 Shale			HEEB 3206	(-1244)
1960 - 3022 Shale and lime			LANS 3256	(-1294)
3022 - 3124 Lime			B/KC 3480	(-1518)
3124 - 3292 Lime and shale			CONG 3506	(-1544)
3292 - 3450 Lime			ARB 3544	(-1582)
3450 - 3574 Arbuckle			LTD 3571	(-1609)
3574 RTD				
<p>DST #1 3235-3265 30-60-45-75, Wk-VWk B, Rec. 20' drlg M. IFP 20-30#, ISIP 61#, FFP 30-41#, FSIP 61#.</p> <p>DST #2 3365-3450 30-60-30-60, WkB-init, No B-final, Rec. 50' M, NS. IFP 53-63#, ISIP 158#, FFP 63-63#, FSIP 95#.</p> <p>DST #3 3547-3558 30-60-45-75, WkB-init, VWkB-final, Rec. 30'M, NS. IFP 31-32#, ISIP 1093#, FFP 32-42#, FSIP 1062#.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	R.J. THATCHER, Engineer Title
	April 22, 1979 Date