

35-28-16E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-205-24,523
County... WILSON
NE NW SE
..... Sec. 35 Twp. 28S Rge. 16E

2475
1485
..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name... PECK Well #... KCAP 6

Field Name... ALTONNA PROJECT

Producing Formation... BARTLESVILLE

Elevation: Ground... KB... GL

Operator: License # 4469
Name... KELT ENERGY INC.
Address... 900 COLLEGE AVE.
INDEPENDENCE, KANSAS 67301
City/State/Zip

Purchaser... KOCK OIL
WHICHITA, KANSAS

Operator Contact Person... PETE JOHNSON
Phone... (316) 331-0207

Contractor: License #
Name... MCPHERSON DRILLING CO.

Wellsite Geologist... JAMES REED
Phone... (316) 331-0207

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWG: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8/5/87 8/7/87 12/3/87
Spud Date Date Reached TD Completion Date
1020 1018
al Depth PBD

Amount of Surface Pipe Set and Cemented at... 204 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... 1018 feet depth to... 110 SX cmt
Cement Company Name
Invoice # 7141

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. The right side of the grid is labeled with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

DEC 23 1987

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:
Docket #
Disposal
Repressuring

Questions on this portion of the ACO-1
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner
(Stream, pond etc.) ... Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with

32-8-28

WIDE TWO

Operator Name **KELP ENERGY INC.** Lease Name **PECK** Well # **KCAP - 6**

Sec. **35** Twp. **28S** Rge. **16E** East West County **WILSON**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

See attached
Core reports
Drillers log
Wireline log

Formation Description

Log Sample

Name Top Bottom

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	1/2 Bbls	NA MCF	9 1/2	NA	+/- 27 ⁰

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

790 - 808

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 5/8"	6 5/8"	20	204	Portland	c. 5	none
PRODUCTION	5 1/8"	2 7/8"	6.5	1018	Portland 50/50/Poz	110	2% Gel 1% FlSeal 5% Salt 2% Gilsonit

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	790 - 808	100 gal. 15% HCL 360 gal. 12% HCL/ 3% HF Displaced w/ 8 BBLs 2% KCl water	790 - 808

TUBING RECORD

Size 1" Set At 930' Packer at

Liner Run Yes No

DRILLERS LOG

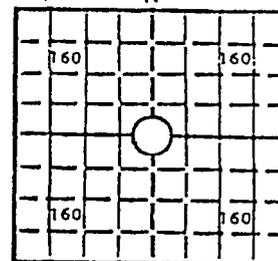
S. 35 T. 28 R. 16 W

API No. 15 - 205 - 24,523
 County Number

Loc. _____

County Wilson

640 Acres
N



Elev.: Gr. _____

DF _____ KB _____

Operator: Kelt Oil & Gas
 Address: 900 College St. Independence, Ks. 67301
 Well No. KEAD 6 Lease Name Peck Well Yield
 Footage Location: _____ feet from (N) (S) line _____ feet from (E) (W) line
 Principal Contractor: McPherson Drilling Geologist: Jim Reed
 Spud Date: 8/5/87 Total Depth: 1020 P.B.T.D.: _____
 Date Completed: 8/7/87 Oil Purchaser: _____

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	<u>9 5/8</u>	<u>6 5/8</u>		<u>20.4</u>	<u>Portland</u>	<u>5</u>	
PRODUCTION							

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Core # 1 691-711
 Core # 2 790-810

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
<u>Top Soil</u>	<u>0</u>	<u>10</u>	<u>Sand No/Silo</u>	<u>518</u>	<u>573</u>	<u>Gray Shale</u>	<u>979</u>	<u>1020</u>
<u>Shale</u>	<u>10</u>	<u>56</u>	<u>Lime</u>	<u>573</u>	<u>604</u>			
<u>Lime (Sandy)</u>	<u>56</u>	<u>126</u>	<u>Shale</u>	<u>604</u>	<u>622</u>			
<u>Shale (Black)</u>	<u>126</u>	<u>165</u>	<u>Lime</u>	<u>622</u>	<u>623</u>			
<u>Lime</u>	<u>165</u>	<u>167</u>	<u>Sand (Sit Sho)</u>	<u>623</u>	<u>627</u>			
<u>Shale</u>	<u>167</u>	<u>169</u>	<u>Blk Sand</u>	<u>627</u>	<u>631</u>			
<u>Lime</u>	<u>169</u>	<u>207</u>	<u>Shale</u>	<u>631</u>	<u>642</u>			
<u>Shale</u>	<u>207</u>	<u>209</u>	<u>Blm Lime</u>	<u>642</u>	<u>661</u>			
<u>Lime</u>	<u>209</u>	<u>267</u>	<u>Blk Shale</u>	<u>661</u>	<u>669</u>			
<u>Shale</u>	<u>267</u>	<u>298</u>	<u>Lime</u>	<u>669</u>	<u>678</u>			
<u>Lime</u>	<u>298</u>	<u>311</u>	<u>Blk Shale</u>	<u>678</u>	<u>690</u>			
<u>Shale</u>	<u>311</u>	<u>313</u>	<u>Oil Sand</u>	<u>690</u>	<u>899</u>			
<u>Lime</u>	<u>313</u>	<u>323</u>	<u>Shale</u>	<u>699</u>	<u>765</u>			
<u>Shale</u>	<u>323</u>	<u>327</u>	<u>Blm Oil Sand</u>	<u>765</u>	<u>773</u>			
<u>Lime</u>	<u>327</u>	<u>376</u>	<u>Shale</u>	<u>773</u>	<u>789</u>			
<u>Shale</u>	<u>376</u>	<u>414</u>	<u>Blm Oil Sand</u>	<u>789</u>	<u>797</u>			
<u>Lime</u>	<u>414</u>	<u>417</u>	<u>Oil Sand</u>	<u>797</u>	<u>823</u>			
<u>Shale</u>	<u>417</u>	<u>438</u>	<u>Sand H₂O</u>	<u>823</u>	<u>857</u>			
<u>Lime</u>	<u>438</u>	<u>461</u>	<u>Sandy Shale</u>	<u>857</u>	<u>874</u>			
<u>Shale</u>	<u>461</u>	<u>469</u>	<u>Blk Shale</u>	<u>874</u>	<u>911</u>			
<u>Pink Lime</u>	<u>469</u>	<u>481</u>	<u>Gray Lime</u>	<u>911</u>	<u>918</u>			
<u>Shale</u>	<u>481</u>	<u>482</u>	<u>Blk Shale</u>	<u>918</u>	<u>947</u>			
<u>Lime</u>	<u>482</u>	<u>492</u>	<u>Very Blm Sand</u>					
<u>Shale</u>	<u>492</u>	<u>518</u>	<u>Slight Odes</u>	<u>947</u>	<u>979</u>			

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 WICHITA, KANSAS