

KANSAS DRILLERS LOG

State Geological Survey
WICHITA, BRANCH

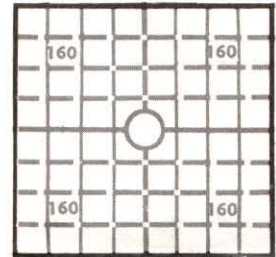
API No. 15 — 165-20 — 874
County Number

S. 16 T. 16S R. 17W E

Loc. NE SW NE

County Rush

640 Acres
N



Locate well correctly

Elev.: Gr. 1991

DF 1996 KB 1999

Operator
CHIEF DRILLING CO., INC.

Address
905 Century Plaza, Wichita, Ks. 67202

Well No. 1 Lease Name URBAN "A"

Footage Location
feet from (N) (S) line feet from (E) (W) line

Principal Contractor B & B DRILLING Geologist BILL G. LAHAR

Spud Date 6-6-81 Total Depth 3568 P.B.T.D.

Date Completed 6-13-81 Oil Purchaser

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	20#	1134'	60-40 pozmix Common	250 150	3% c.c., 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Chief Drilling Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1 Lease Name Urban "A" dry hole

S 16 T 16S R 17W E W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
6-11-81 DST#1 (top of KC) 3274 - 3303 Wk blow increasing to fair 30-30 60-45 Rec. 45' MSW IBHP: 377# FBHP: 496# FP: 60-69			Anhydrite Base Anhy Heebner Toronto Lansing BKC	1126 1172 3244 3269 3292 3523
6-12-81 DST#2 3352-3400 30-30 30-30 Wk blow dead 10 min. Rec. 10' mud IBHP: 969# FBHP: 880# FP: 30-30			Congl Arbuckle RTD	3530 3553 3568
6-13-81 DST#3 3557 - 3568 30-30 30-30 Steady blow Rec. 320' MSW IBHP: 188# FBHP: 188# FP: 79-169				
Well plugged D & A @ 3568' plugged w/55 sx. @ 1150', 40 sx. @ 270', a bridge & 10 sx. @ 40', 5 sx. in rathole Completed 10:45 p.m. Marion Schmidt - State plugger				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>F.W. Shelton, Jr.</i>
	F.W. Shelton, Jr. Signature Vice President
	June 16, 1981
	Title
	Date