

Soc. 35 Twp. 28S Rgo. 16E ☐ East ☐ West County. Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

See attached logs

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	6 5/8"	10	20	I	7	None
Production	5 1/4"	2 7/8"	6.5	983	A	106	5% salt 2% gel
						50/50 Poz	2% gilsonite 2% flo sea.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
.....							
.....							
.....							
.....							
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Size		Set At		Packer at			
Date of First Production		Producing Method					
		☐ Flowing ☐ Pressure ☐ Gas Lift ☐ Other					

Thompson Drilling Co., Inc.
125 South 26th Street
Independence, Kansas 67301
(316) 331-3092

DRILLERS LOG

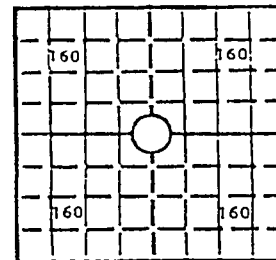
API No. 15 - 205 - 24,528
County Number

S. 35 T 28 R. 16 E
W

Loc. _____

County WILSON

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator Kelt Oil & Gas Inc.	
Address 900 College Ave. Independence, Kansas	
Well No. KCAP-16	Lease Name PERRY
Footage Location 495 Ft North from Southeast Corner of Section 1815 Ft West from Southeast Corner of Section	
Principal Contractor Thompson Drilling Co., Inc.	Geologist JOHN
Spud Date 8-12-1987	Total Depth 1005
Completed 14-1987	P B T D. Oil Purchaser

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	6-5/8"		22	Portland	7	NONE
PRODUCTION	5-1/8 "			987	Circlated by Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	11	Sand	486	506	5-2 1/2 Centralizers		
Lime	11	16	Sandy Shale	506	528	1-2 1/2 Float Shoe		
Shale	16	42	Sand	528	540	1-2 1/2 Clamp		
Sand	42	84	Lime (PINK)	540	566			
Shale	84	135	Shale	566	577			
Lime	135	235	Lime	577	582			
Sand	235	253	Sandy Shale	582	607			
Lime	253	266	Lime (OSW)	607	628			
Shale	266	268	Shale	628	631			
Lime	268	276	Lime	631	639			
Shale	276	279	Shale	639	654			
Lime	279	333	Sand (OIL)	654	672			
Shale	333	398	Sandy Shale	672	689			
Lime	398	406	Shale	689	760			
Shale	406	409	Sand (OIL)	760	823			
Lime	409	413	Sandy Shale	823	847			
Shale	413	419	Shale	847	928			
Lime	419	431	Sandy Shale	928	1005			
Shale	431	433	T.D.	1005				
Lime	433	435						
Shale	435	438						
Lime	438	441						
Sandy Shale	441	486						

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JAN 19 1988
CONSERVATION DIVISION
Wichita, Kansas