

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....205-24,529
County.....WILSON
NWSW SE SE Sec. 35 Twp. 28 Rge. 16E East



Operator: License # 4469
Name.....KELT OIL & GAS INC.
Address.....900 COLLEGE AVE.
.....INDEPENDENCE, KANSAS 67301
City/State/Zip.....

.....585 Ft North from Southeast Corner of Section
.....1125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....KOCK OIL COMPANY
.....WICHITA, KANSAS

Lease Name.....PECK Well #.....KCAP 17

Operator Contact Person.....PETE JOHNSON
Phone.....(316) 331-0207

Field Name.....ALTOONA

Producing Formation.....BARTLESVILLE

Elevation: Ground.....868 KB.....GL

Contractor: License # 9350
Name.....THOMPSON DRILLING

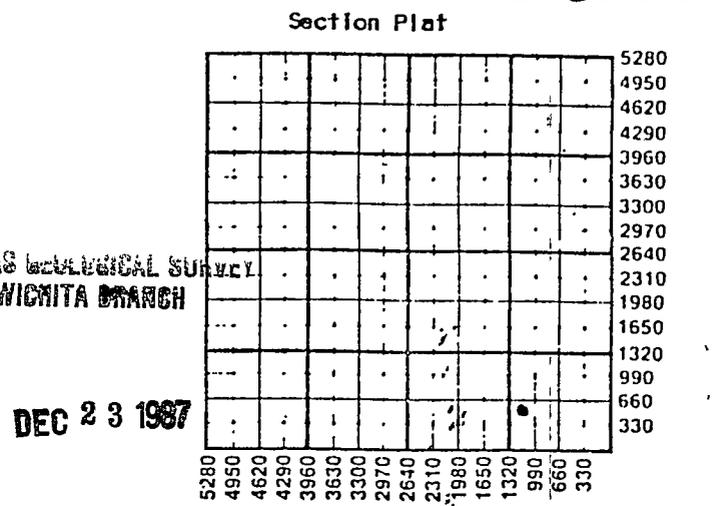
Wellsite Geologist.....CINDY VAN DYKE
Phone.....(316) 331-0207

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

WELL HISTORY
Drilling Method:
 Mud Rotary Air Rotary Cable
8/15/87 8/18/87 12/3/87
Date Date Reached TD Completion Date
1000 991.42
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at.....22 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 991.....feet Surf. w/ 98 SX cmt
Cement Company Name.....Consolidated
Invoice #.....71328

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	+/- 1 Bbls	NA MCF	17 Bbls	NA CFPB	+/- 27°

Disposition of gas: Vented Sold
 Open Hole Perforation
 Other (Specify)
760 - 770

Operator Name **KELT ENERGY INC** Lease Name **PECK** Well # **KCAP.17**

Soc. **35** Twp. **28** Rge. **16E** East West County **WILSON**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached
 Drillers Log &
 Wireline Log.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	6.5/8"	16#/FT	22	Portland	10	None
Production	5 1/8"	2.7/8"	6.5	991.42	Class A 50/50 Poz	98	2% Gel. 2% Gilsomite 2% FloSeal 5% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	760 - 770			760 - 770			
				100 Gal 15% HCL			
				250 Gal 12% HCL / 3% HF			
				Displaced w/8 BBL KCL H ₂ O			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size	Set At	Packer at					
1"	913						
Date of First Production		Producing Method					
12/4/87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					

Thompson Drilling Co., Inc.
 425 South 26th Street
 Independence, Kansas 67301
 (316) 331-3092

API No. 15 - 205 - 24,529
 County Number

DRILLERS AUG 20 1987

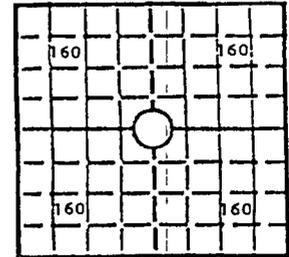
RECEIVED

S. 35 T 28 R. 16 F
 W

Loc. SW SE SE

County WILSON

640 Acres
 N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

Operator
 Kelt Oil & Gas Inc.
 Address
 900 College Ave. Independence, Kansas 67301
 Well No. ~~PKAP#177~~ Lease Name ~~PECK~~ *W. J. D. Fisher*
 Footage Location
 1155 Ft North from Southeast Corner of Section 495 Ft West from Southeast Corner of Section
 Principal Contractor Geologist
 Thompson Drilling Co., Inc. JAMES B. REED
 Spud Date Total Depth P.B.T.D.
 8-14-1987 1000
 Date Completed Oil Purchaser
 8-1987

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	10"	6-5/8"		22	Portland	6	None
PRODUCTION	5-1/8"	2-7/8"			Circlated By Consolidated		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	9	Sand	478	536	Sandy Shale	951	1000
Lime	9	11	Lime (PINK)	536	559	T.D.	1000	
Shale	11	70	Shale	559	574			
Lime	70	71	Sand	574	597	1-2 1/2 Floot Shoe		
Shale	71	98	Lime (OSW)	597	618	4-2 1/2 Centralizers		
Lime	98	101	Shale	618	624	1-2 1/2 Clamp		
Shale	101	127	Lime (OSW)	624	632			
Lime	127	228	Shale	632	634			
Shale	228	242	Lime (OSW)	634	639			
Lime	242	267	Shale	639	651			
Shale	267	272	Sand (OIL)	651	665			
Lime	272	283	Shale	665	703			
Shale	283	300	Sandy Shale	703	709			
Lime	300	329	Sand	709	757			
Shale	329	359	Sand (OIL)	757	759			
Lime	359	361	Shale	759	760			
Sandy Shale	361	385	Sand (OIL)	760	805			
Lime	385	405	Lime	805	807			
Sandy Shale	405	414	Sand	807	846			
Lime	414	429	Shale	846	915			
Shale	429	432	Sand	915	926			
Lime	432	433	Sand (OIL)	926	944			
Sandy Shale	433	478	Shale	944	951			

WILSON COUNTY
 CONSERVATION DIVISION
 WICHITA, KANSAS
 AUG 22 1987