

35-28-16E

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-205-24,607  
County.....Wilson.....  
NWNW NE NE Sec 35 Twp 28 Rge 16E East



Operator: License # 4469  
Name.....KELT OIL & GAS INC.  
Address.....900 COLLEGE AVE.  
INDEPENDENCE, KANSAS 67301  
City/State/Zip .....

5115.... Ft North from Southeast Corner of Section  
1155.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser.....KOCK OIL COMPANY  
WICHITA, KANSAS

Lease Name.....PECK.....Well #.....KCAP # 40

Operator Contact Person.....PETE JOHNSON  
Phone.....(316) 331-0207

Field Name.....Altoona

Producing Formation.....Bartlesville

Elevation: Ground.....898.....KB.....GL

Contractor: License # 5675  
Name.....McPherson Drilling Co.

Wellsite Geologist.....Jim Reed  
Phone.....(316) 331-0207

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

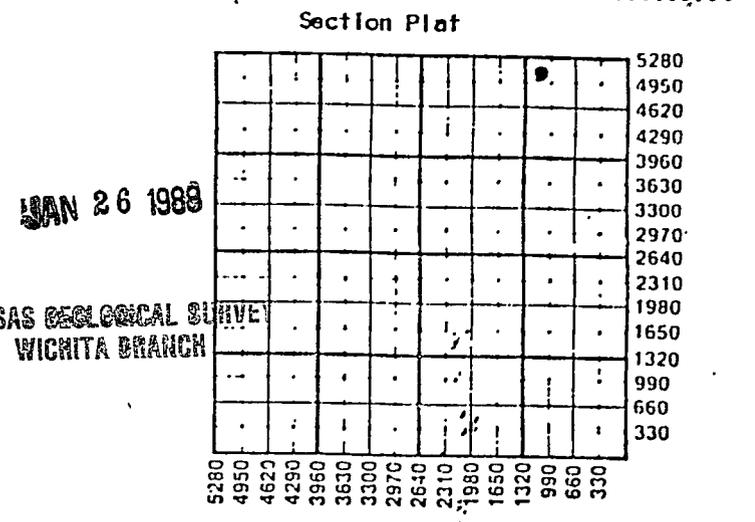
If OWHG: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

8/27/87... 8/31/87... N/A  
Spud Date Date Reached TD Completion Date

1050... 841.6...  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set... N.A. feet  
If alternate 2 completion, cement circulated  
from 842 feet depth to 792 w/ 90 SX cmt  
Cement Company Name Consolidated  
Invoice # 71380



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED  
STATE CORPORATION COMMISSION

Operator Name **301-26-22**

Lease # **40**

Soc. **35** Twp. **28** Rge. **16E** County **Wilson**

East  
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE DRILLER'S LOG ATTACHED FOR FORMATIONS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	7"	15	20	I	10	None
Production	5 1/8"	2 7/8"	6.5	841.6	A	100	2% gel 2% gilsonite
						50/50 Pdz	2% floreal 5% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
.....	.....			.....		.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (specify)					

DRILLERS LOG

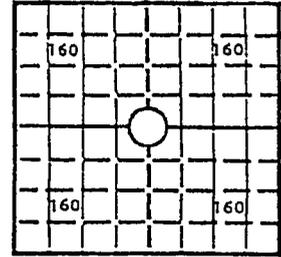
S. 35 T 28S R. 18 W

API No. 15 - 205 - 24,607  
 County Number

Loc. NW NE NE

County Wilson

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
**Kelt Energy Inc.**

Address  
**900 College Ave Independence Ks. 67301**

Well No. **KCAP 40** Lease Name **Peck** *well files*

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **McPherson Drilling** Geologist \_\_\_\_\_

Spud Date **8-28-87** Total Depth **1050** P.B.T.D. \_\_\_\_\_

Date Completed **8-31-87** Oil Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 1/2	7"	15	20'	Portland	3	—
PRODUCTION	5 1/4	2 7/8	6.5	840.20			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

waited From 12:00 to 2:00 For Loggers  
waited From 2:00 to 4:30 For Tubing

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Laminated Sand	420	433	Green Shale	693	696
Clay	2	7	Black Shale	433	444	Brown oil Sand	696	703
Sand	7	10	Grey Sand	444	461	Sandy Shale	703	724
Grey Shale	10	48	Lime	461	465	Grey Shale	724	746
Lime	48	57	Grey Shale	465	474	laminated oil Sand	746	773
Black Shale	57	69	Lime	474	487	Brown oil Sand	773	778
Lime	69	71	Green Shale	487	495	Laminated oil Sand	778	788
Grey Sand	71	124	Lime	495	496	Brown Sand	788	796
Black Shale	124	132	Grey Sand	496	506	Laminated oil Sand	796	811
Grey Shale	132	149	Black Shale	506	529	Brown oil Sand	811	816
Lime	149	151	Grey Sand	529	551	Grey Sand	816	858
Sandy Shale	151	176	Sandy Shale	551	578	White Sand	858	869
Lime	176	180	Pink Lime	578	581	Lime	869	871
Black Shale	180	181	Black Shale	581	586	Black Shale	871	894
Lime	181	259	Pink Lime	586	612	Grey Sand	894	904
Hard Black Shale	259	261	Black Shale	612	630	Black Shale	904	915
Lime	261	266	Lime	630	631	Sandy Lime	915	919
Sandy Shale	266	269	* Brown oil Sand	631	637	Grey Shale	919	928
Grey Sand	269	300	Black Shale	637	650	Black Shale	928	947
Lime	300	326	Oswego Lime	650	671	Sandy Shale	947	971
Black Shale	326	331	Black Shale	671	676	Laminated Sand	971	1034
Lime	331	381	2 <sup>nd</sup> Oswego	676	684	White Sand	1034	1050
Black Shale	381	419	Black Shale	684	690			
Lime	419	420	3 <sup>rd</sup> Oswego	690	693			