

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....205 - 24,606 **35-28-16E**  
County.....Wilson  
NWSW .NE. NE... Sec 35... Twp. 28... Rge. 16E  East  
 West

Operator: License # 4469  
Name ..... **KELT OIL & GAS INC.**  
Address ..... **900 COLLEGE AVE.**  
..... **INDEPENDENCE, KANSAS 67301**  
City/State/Zip .....

1155..... Ft North from Southeast Corner of Section  
1155..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... **KOCK OIL COMPANY**  
..... **WICHITA, KANSAS**

Lease Name..... **PECK** Well #..... **KCAP # 44**

Operator Contact Person **PETE JOHNSON**  
Phone ..... **(316) 331-0207**

Field Name..... **Altoona**

Producing Formation..... **Bartlesville**

Elevation: Ground..... **940**.....KB.....GL.....

Contractor: License # 5675  
Name ..... **McPherson Drilling Co.**

Wellsite Geologist **Cindy Van Dyke**  
Phone..... **(316) 331-0207**

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

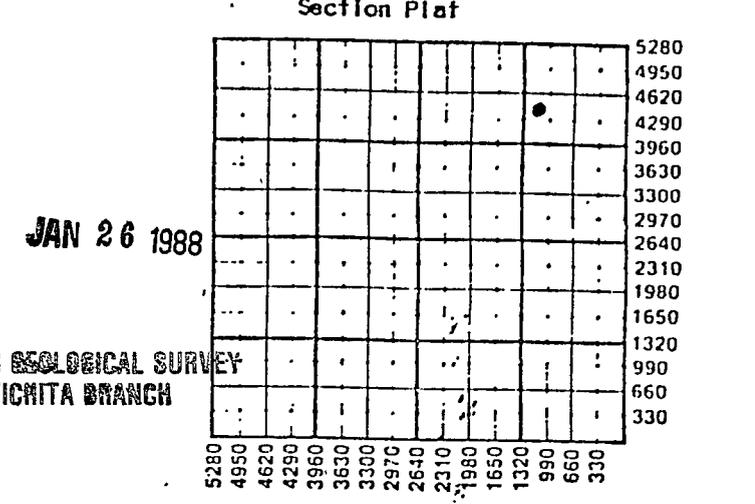
If OWHO: old well info as follows:  
Operator .....,  
Well Name .....,  
Comp. Date ....., Old Total Depth.....

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1/25/87..... 8/27/87..... N/A  
Spud Date Date Reached TD Completion Date

1100..... 930.4  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... N.A. feet  
If alternate completion, cement circulated  
from..... 930.4 feet depth to..... 792.0 w./..... 195 SX cmt  
Cement Company Name **Consolidated**  
Invoice # ..... 71347



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge East West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Soc. **35** Twp. **28** Rge. **16E**  East  West

County **Wilson**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE DRILLER'S LOG ATTACHED FOR FORMATIONS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/FT.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 5/8	7"	15	20	I	10	None
Production	5 1/8	2 7/8	6.5	930 ft	A	105	2% gel. 2% gilsonite 2% floseal 5% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)			

DRILLERS LOG

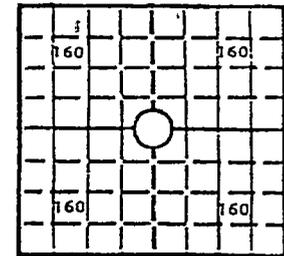
S. 35 T. 285R. 16 W

API No. 15 - 205 - 24,606  
 County Number

Loc. SW NE NE

County Wilson

640 Acres  
N



Operator  
**Kelt Energy Inc.**

Address  
**700 College Ave. Independence Ks. 67301**

Well No. **KCAP 44** Lease Name **Peck Wood field**

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor **McPherson Drilling** Geologist \_\_\_\_\_

Spud Date **8-25-87** Total Depth **1100** P.B.T.D. \_\_\_\_\_

Date Completed **8-27-87** Oil Purchaser \_\_\_\_\_

Elev.: Gr. \_\_\_\_\_  
 DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 1/2	7"	15	20'	Portland	3	
PRODUCTION	5 1/4	2 7/8	6.5	930.40'			

WELL LOG

waited 1 1/2 hours on loggers

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Lime	0	1	Black Shale	433	471	2nd Oswego	730	738
Sand	1	5	Lime	471	473	Shale	738	743
Shale	5	13	Laminated Sand	473	486	3rd Oswego	743	747
Lime	13	15	Black Shale	486	497	Green Shale	747	750
Grey Shale	15	99	Lime	497	502	Laminated oil Sand	750	751
Lime	99	100	Black Shale	502	513	Black oil Sand	751	764
Sandy Shale	100	104	Lime	513	518	Shaley Sand	764	775
Lime	104	109	Grey Shale	518	528	Sandy Shale	775	791
Brown Sand	109	113	Lime	528	539	Brown oil Sand	791	798
Grey Sand	113	177	Green Shale	539	544	Sandy Shale	798	807
Grey Shale	177	194	Green Sand	544	552	Laminated oil Sand	807	834
Black Shale	194	206	Sandy Shale	552	567	Brown oil Sand	834	840
Lime	206	209	Silt Stone	567	581	Laminated oil Sand	840	846
Laminated Sand	209	218	Sand	581	593	Brown oil Sand	846	870
Grey Sand	218	224	Sandy Shale	593	633	Grey oil Sand	870	920
Sandy Shale	224	227	Pink Lime	633	636	Marl	920	932
Grey Shale	227	229	Shale Break	636	643	Black Shale	932	937
Lime	229	267	Pink Lime	643	665	Marl	937	939
Black Shale	267	269	Black Shale	665	685	Black Shale	939	945
Lime	269	316	Brown oil Sand	685	692	Lime	945	948
Grey Sand	316	353	White Sand	692	693	Black Shale	948	997
Lime	353	378	Grey Shale	693	704	Silt Stone	997	1004
Black Shale	378	383	Oswego Lime	704	724	Sandy Shale	1004	1021
Lime	383	433	Black Shale	724	730	Shaley Sand	1021	1072

