

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION OR RECOMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

API NO. 15-.....205 - 24,692 **35-18-26E**  
 County.....Wilson  
 SE NW SW Soc. 35 Twp. 28 Rge. 6E East West



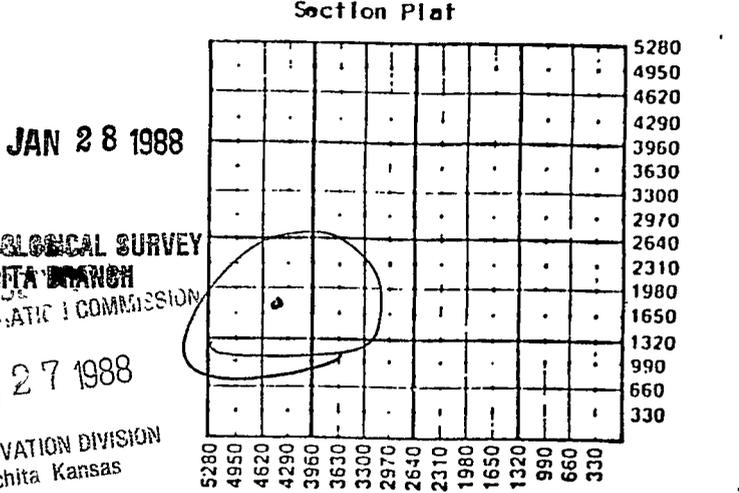
1815..... Ft North from Southeast Corner of Section  
 1455..... Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

Lease Name.....RUPERT Well # KCAR # 4

Field Name.....Altoona

Producing Formation.....Squirrel

Elevation: Ground.....KB.....GL



WATER SUPPLY INFORMATION  
 Disposition of Produced Water: \_\_\_\_\_ Disposal  
 Docket # ..... \_\_\_\_\_ Repressuring

Questions on this portion of the ACO-1 call:  
 Water Resources Board (913) 296-3717  
 Source of Water:  
 Division of Water Resources Permit #.....  
 \_\_\_\_\_ Groundwater.....Ft North from Southeast Corner  
 (Well) .....Ft West from Southeast Corner of  
 Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West  
 \_\_\_\_\_ Surface Water.....Ft North from Southeast Corner  
 (Stream, pond etc).....Ft West from Southeast Corner  
 Sec Twp Rge \_\_\_\_\_ East \_\_\_\_\_ West  
 \_\_\_\_\_ Other (explain).....  
 (purchased from city, R.W.D. #)

Operator: License # 4469  
 Name .....KELT ENERGY, INC.  
 Address .....900 College Ave.  
 .....Independence, Kansas 67301  
 City/State/Zip .....

Purchaser.....KOCII OIL COMPANY  
 .....Wichita, Kansas

Operator Contact Person .....PETE JOHNSON  
 Phone .....(316) 331-0207

Contractor: License # 5675  
 Name .....McPherson Drilling Co.

Wellsite Geologist.....JAMES REED  
 Phone.....(316) 331-0207

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ Temp Abd  
 Gas \_\_\_\_\_ Inj \_\_\_\_\_ Delayed Comp.  
 Dry \_\_\_\_\_ Other (Core, Water Supply etc.)

If **OWND**: old well info as follows:  
 Operator .....NA  
 Well Name .....  
 Comp. Date .....Old Total Depth.....

WELL HISTORY  
 Drilling Method:  
 \_\_\_\_\_ Mud Rotary  Air Rotary \_\_\_\_\_ Cable  
 10/13/87..... 10/14/87..... NA  
 Spud Date Date Reached TD Completion Date  
 .....780..... 763.....  
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet  
 Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
 If yes, show depth set.....NA.....feet  
 If alternate 2 completion, cement circulated  
 from.....763.....feet depth to.....TOP.....w/.....81.....SX cmt  
 Cement Company Name ..Consolidated.....  
 Invoice # .....71626.....

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

302-81-26

Soc....35... Twp....28... Rge....16E...  East  West County.....Wilson.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom  
 See attached logs

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	9 1/2	7"	20	21	Portland	3	None
PRODUCTION	5 1/4	2 7/8	6.5	763	60/40 Poz	81	2% gel 2% gilsoni 2% floeal 5% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  
 Flowing  Pumping  Gas Lift  Other (explain).....

DRILLERS LOG

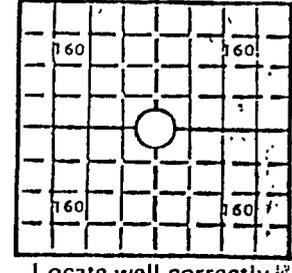
S. 35 T 28 R. 16 W

Loc. SF NW SW

County Wilson

No. 15 - 205 - 24,692  
County Number

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

Operator  
Kelt Energy Inc.

Address  
900 College Ave

Well No. KCAR 4 Lease Name Rupert

Footage Location  
feet from (N) (S) line \_\_\_\_\_ feet from (E) (W) line \_\_\_\_\_

Principal Contractor McPherson Drilling Geologist \_\_\_\_\_

Spud Date 10-13-87 Total Depth 780 P.B.T.D. \_\_\_\_\_

Date Completed 10-15-87 Oil Purchaser \_\_\_\_\_

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	9 1/2	7"	20 <sup>#</sup>	21'	Portland	3	—
PRODUCTION	5 1/4	2 7/8	6.5	761.3			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 27 1988

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	2	Lime	467	476	Observation in 100'	721	737
Clay	2	13	Grey Shale	476	487	black shale	737	780
Yellow Sand	13	18	Grey Sand	487	496			
Grey Shale	18	42	Grey Shale	496	518			
Lime	42	48	Laminated Sand	518	544			
Grey Sand	48	70	Grey Sand	544	562			
Lime	70	73	Lime	562	569			
Grey Sand	73	86	Grey Sand	569	585			
Sandy Shale	86	113	Lime	585	588			
Grey Shale	113	168	Black Shale	588	591			
Lime	168	173	Pink Lime	591	614			
Black Shale	173	176	Black Shale	614	632			
Lime	176	272	Grey Sand	632	643			
Sandy Shale	272	288	Black Shale	643	655			
Lime	288	303	Oswego Lime	655	676			
Black Shale	303	306	Black Shale	676	681			
Lime	306	371	2 <sup>nd</sup> Oswego	681	689			
Grey Shale	371	382	Black Shale	689	694			
Lime	382	384	3 <sup>rd</sup> Oswego	694	698			
Black Shale	384	433	Grey Shale	698	701			
Lime	433	436	Laminated oil Sand	701	702			
Sandy Shale	436	450	Brown oil Sand	702	705			
Lime	450	456	Black oil Sand	705	718			
Sandy Shale	456	467	Laminated Sand	718	721			