



Operator Name KELT ENERGY INC Lease Name FOLGER Well # KCAF # 1

Sec. 36 Twp. 28 Rge. 16E  East  West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description

Log  Sample

Name Top Bottom

See attached logs

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	10	6 5/8	15	20	I	10	None
PRODUCTION	5 1/4	2 7/8	6.5	779	50/50 Poz	85	2% gel 2% gilsonite 2% floes 5% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

# WELL RECORD

## 36-28-16 E

API # 15-205-24,593

Well No. KCAF 1 Farm Folger

Producer Kolt oil & Gas Inc. (Oper. #4469)

Location 4455' N SL-3795' W EL-SW, NE, NW.

Sec. 36

Twp. 28 S

Rg. 16 E

Elevation

State Kansas

County Wilson

Kind (Oil, Gas, Water, Dry Hole) oil

Contractor Way Drilling co.

Producing formation U. Bartlesville

Top (717' - 722')

Bottom (835' - 840'?)

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

### LOG

Depth	Strata	Thick-ness	Strata	Depth
2	Soil	26	Lime br (40')	631
11	Clay/yellow shl	13	Slate shl dk	646
57	Shale gy	70	Shale gy	656
60	Lime gy	74	Sand G D GO L00	661
66	Sand	143	Shale gy dk	672
67	Slate shl dk	147	Lime (20')	692
68	Lime gy	149	Slate shl dk	699
69	Shale gy	173	Lime (5')	708
70	Lime br	182	Slate/T. coal	710
71	Shale gy	193	Lime	711
79	Lime br wt gy dk	272	Shale gy sdy	717
81	Slate dk	273	(5 Sand br 00 best -	
82	Lime	276	-bleed top 4'	722)
83	Sand gy	279	Sand B cinder NB-	
84	Shale gy	281	VLO Laminated	730
85	Sand gy	311	6 Sand dk/sh NO NB	736
86	Shale gy	315	36 Shale dk sdy NO	772
87	Lime gy br	338	43 Shale gy sdy	815
88	Slate dk	344	20 Sand L00 in strips-	
89	Lime	396	- no free oil.	835
90	Slate shl dk GO	436	(5 Sand Fair 001 odor	
91	Lime	437	-some lite bleeding	840)
92	Shale gy GO	457	5 Sand Piney odor	845
93	Lime	459	1 Coal	846
94	Shale G/lm st GO	471	9 Sand gy no odor	855
95	Lime	479	22 Shale gy dk	877
96	Shale G S D GO	487	1 Coal	878
97	Lime/shl	505	6 Sand gy dk NO	884
98	Shale gy/lm stks	509	36 Shale gy sdy	910
99	Sand/shl	518	7 Shale dk	917
100	Shale gy dk	539	1 Coal slate	918
101	Sand NO(Weiser)	578	12 Shale gy sdy	930
102	Shale gy	598	17 Shale D(RA943,4)	947
103	Lime br	602	19 Shale gy/lm stl	966
104	Coal slate	603	49 Sand Lam NO odor	1015
105	Shale	605	11 Shale dk sdy	1026

Total Depth 1026'

~~4 sacks~~ Cement surface 4 sacks

Casing 6 5/8" at 20'

Casing 2 1/2" EUE at

Casing at

Cement The 2 1/2" to the surface

Tubing

~~100'~~ Seating nipple @

Additional Information

Date Completed 9/2/87 -- 9/4/87

O. K.

Superintendent