

State **Kansas** County **Barton**

Company **G-M-R Oil Co.** Well No. **1**

Farm **E. R. Marchand**

Survey

Block No. Sec. **13** Twp. **20S** Range **12W**

Co-Ord. Elev. **1805 R.B.**  
**C. N/2 SW SW** *Rig #1* **1802 D.B.**


*20% - A.A. Seeligson*  
*10% - A.A. Seeligson Jr*  
*10% - Irate Seeligson*  
*10% - Wm Graham Co*  
*50% - Brown Oil Co*

**Bryant Pool**

NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line Ft. from S. Line

Ft. from W. Line Ft. from E. Line

Date	Depth	
		<b>Mirt 5-4-51</b>
		<b>Spd. 5-5-51</b>
		<b>8 5/8" @ <sup>488'</sup> 173' w/120 sx.</b>
	<b>575-96</b>	<b>Anhydrite</b>
<b>5-8</b>	<b>2285</b>	<b>Drlg.</b>
<b>5-8</b>	<b>2560</b>	<b>Drlg.</b>
<b>5-9</b>	<b>2755</b>	<b>Drlg.</b>
<b>5-10</b>	<b>3100</b>	<b>Drlg.</b>
	<b>3100</b>	<b>Brown Line (-1295)</b>
	<b>3116</b>	<b>Lansing (-1311)</b>

Date	Depth	712353
Sat #1	3150-3205	D.S.T. open 1 hr. <sup>cl. 15"</sup> rec. 30' mud, trace oil, no BHP.
	3320	Drlg.
	3338	Arbuckle (-1533)
	3343	R.T.D. 5½" @ 3340 w/90 sx. dense dolo, poro poor to fr. fair sat. WOG
6-2	3343	D.P. Swb. 10 GOPH
D.D.	3345	No increase - 500 acid 1250#-750# (30%) Swb. 1 BOPH & 12 GWPH dic. 13 GOPH, dd
6-3	3347	Swb. 1 BOPH & SW, dd
	3349	500 acid
6-5	3351	<sup>Acid</sup> Swb. 3 BOPH in 4 hrs.
D.D.	3358	Swb. 3 BOPH in 12 hrs.  2000 gal. acid, no in- <del>crease</del> crease <i>Per L-W log</i>
6-16		Pump 70 BOPD, NW
6-20		Pump 72 BOPD, NW
7-18		Phy. Pot. 89 BOPD plus 2% water.
		Crude Purchases: Tex Co.
		First Run 7-11-51
		Sold Kenai-American 7-1-53