

36-28-16E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-...205...2160
County...Wilson
SW..SE..NW.... Soc 36... Twp 28... Rge 16E



3135..... Ft North from Southeast Corner of Section
3795..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

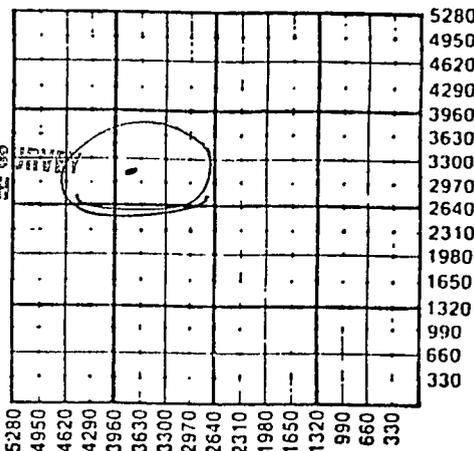
Lease Name...FOIGER.....Well # KCAF #8

Field Name...Altoona

Producing Formation...Bartlesville

Elevation: Ground...884.....GL

Section Plat



KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

JAN 28 1988

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 4469
Name KELT ENERGY, INC.
Address 900 College Ave.
Independence, Kansas 67301
City/State/Zip

Purchaser KOCH OIL COMPANY
Wichita, Kansas

Operator Contact Person PETE JOHNSON
Phone (316) 331-0207

Contractor: License # 6674
Name Way Drilling Co.

Wellsite Geologist JAMES REED
Phone (316) 331-0207

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover

Oil _____ SWD _____ Temp Abd
_____ Gas _____ Inj _____ Delayed Comp.
_____ Dry _____ Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

8/25/87... 8/29/87... NA
Spud Date Date Reached TD Completion Date

1016... 849
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from 849 feet depth to Top 90 SX cmt
Cement Company Name Consolidated
Invoice # 71346

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

30-28-16E

Operator Name Well #

Sec. 36 Twp. 28 Rge. 16E East West County Wilson

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

See attached wireline & drillers logs

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	15	20	I	10	None
Production	5 1/4	2 7/8	6.5	849	50/50 Poz	90	2% gel 2% gilsonite 2% floreal 5% salt

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

WELL RECORD

36-28-16E

API # 15-205-24,600

Well No KCAF 8 Farm Folger

Producer Kelt Oil & Gas Inc. (Over # 1469)

Location 3135'N SL, 3795'W EL, SW 1/4 SE-1/4

Sec. 36

Twp. 28 S

Rg. 16 E

Elevation

State KANSAS

County Wilson

Kind (Oil, Gas, Water, Dry Hole) Oil

Contractor Way Drilling Co.

Producing formation

Top

Bottom

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
2	Soil	2	11	Shale gy sdy	621
16	Clay-yellow	18	23	Lime (20')	644
3	Shale/sd	27	6	Slate shl dk	650
3	Lime/shl sd bks	32	9	Lime (5')	659
70	Sand gy/shl bks	102	3	Slate/trace coal	662
20	Shale gy/sd stks	122	8	Lime br	670
16	Sand gy/shl	138	12	Sand 00/show	682
10	Shale gy dk sdy	148	-	top 3'	682
2	Lime brown	150	5	Sand dk/odor NB	687
4	Shale gy/lm stks	154	70	Shale dk gy sdy	757
80	Lime br wt gy	234	12	Sand Bl Brvlo NB	769
34	Sand gy/shl	268	14	Sand Br/O dor VLB-	783
4	Shale gy TCT	272	-	carbon laminations	783
24	Lime	296	6	Sand/shl VLO	789
6	Shale dk/slate	302	9	Sand br rainbow	798
48	Lime	350	-	LB in streaks	798
40	Shale slate dk	390	7	Sand wt VLO	805
11	Sand gy/shl	401	15	Sand br LB-	820
4	Shale gy sdy	405	-	coarse	820
11	Shale dk slate	416	7	Sand Piney odor	827
3	Lime/shl sd	419	-	NB coarse	827
11	Shale G/sd lm stks	430	8	Shale gy	835
7	Lime	437	8	Sand gy wt no od	843
7	Shale gy dk	444	13	Shale gy sdy	856
11	Lime/shl bks	455	18	Shale dk	874
2	Shale gy dk	457	1	Coal	875
12	Sand gy/lm stks	469	16	Shale (RA 889-91)	891
24	Shale G dk sdy	493	12	Shale dk	913
31	Sand N.O (Weiser)	524	12	Shale gy/sd	925
27	Shale gy dk sdy	551	3	Sand/shl no od	928
14	Lime brown	555	31	Shale gy sdy	959
3	Shale CBT	558	57	Sand dk/shl lamina-	1016
24	Lime br (40')	582	-	top Piney O top	1016
11	Slate shl dk	593			
10	Shale gy	603			
7	Sand G/00 (Peru)	610			

Total Depth 1016'

Cement surface 5 sacks

Casing 6 5/8" at 20'

Casing 2 1/2" at 845'

Casing at

Cement The 2 1/2" to the surface

Tubing

Seating nipple @ 752'

Additional Information

Well was almost devoid of coal

Date Completed 8/25/87 -- 8/28/87

O. K.

Superintendent