

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5097 EXPIRATION DATE 10/27 /84

OPERATOR Martin Oil Producers, Inc. API NO. 15,165,21,208

ADDRESS 1010 Union Center COUNTY Rush

Wichita, KS 67202 FIELD _____

** CONTACT PERSON K. S. Martin PROD. FORMATION _____
PHONE 264-0352 _____ Indicate if new pay.

PURCHASER _____ LEASE Bizek

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SE SE

DRILLING Kaw Drilling Co., Inc. 990 Ft. from South Line and

CONTRACTOR 1010 Union Center 990 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE (Qtr.) SEC 3 TWP 16 RGE 19 (W). (X)

PLUGGING Kaw Drilling Co., Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 1010 Union Center KCC _____

Wichita KS 67202 KCS _____

TOTAL DEPTH 3650' PBDT _____

SPUD DATE May 4, 1984 DATE COMPLETED May 11, 1984

ELEV: GR 2041 DF _____ KB 2052

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1242 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K. S. Martin

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR Martin Oil Producers LEASE NAME BizekSEC 3 TWP 16 RGE 19 (E) (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. X Check if samples sent Geological Survey. DST #1 - 3348'-3415'. 30-30-60-30. Strong blow decreasing to medium blow. Recovered 900' water. ISIP 860# IF 113#-261# FF 306#-443# FSIP 837#. DST #2 - 3508-3585'. 30-30-60-30. Weak blow throughout test. Recovered 135' gas in pipe, 45' very slightly oil cut mud. IBHP 79# IF 68#-85# FF 56#-56# FBHP 56# DST #3 - 3581'-3628'. 30-30-30-30. Weak blow died 5 minutes. Recovered 25' slightly oil cut mud. IBHP 68# IF 45#-34# FF 56#-45# FBHP 56#. DST #4 - 3621'-3637'. 30-30-30-30. Very weak blow, died in 6 minutes. Recovered 1' free oil, 10' slightly oil cut mud. IBHP 804# IF 43#-11# FF 43#-22# FBHP 415#.			Anhydrite 1230 B/Anhydrite 1270 Topeka Lime 3000 Heebner 3291 Toronto 3312 Lansing 3335 B/Kansas City 3582 Gorham Sand 3619 Reagan Sand 3633 TD 3650	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"	24	1247	common	525	60/40 pozmix 3% c.c. 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			