

10-16-17W
COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8979

Operator: License # 3456
Name AFG Energy, Inc.
Address P.O. Box 605
City/State/Zip Russell, Kansas 67665

Purchaser Koch Oil Co.
Wichita, Kansas

Operator Contact Person Terry Piesker
Phone 913-483-6213

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Steve Parker
Phone 316-263-5172

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/27/89 2/6/89 2-17-89
Spud Date Date Reached TD Completion Date
3,620' 3535
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 957 foot
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied Cementing
Invoice #

API NO. 15-165-21-458
County Rush
SW/4 NE/4 NW/4 10 16S 17W East
Sec Twp Rge X West

4290 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Urban Well # 1

Field Name Unnamed

Producing Formation Lansing-Kansas City

Elevation: Ground 1992 KB 1997

Section Plat

Grid table with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

6-20-89

RECEIVED
STATE CORPORATION COMMISSION

JUL - 6 1990

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West
X Surface Water 1200 Ft North from Southeast Corner (Stream, pond etc) 2800 Ft West from Southeast Corner Sec 33 Twp 15S Rge 16W East X West
Steve Kisner, Bison, Ks. 67520
Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesker
Title General Manager Date 3-23-89

Subscribed and sworn to before me this 23rd day of March 1989

Notary Public Marcia G. Groat

Date Commission Expires

Marcia Groat
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 10-28-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KCS Plug Other (Specify)

Operator Name **AFG Energy, Inc.** Lease Name **Urban** Well # **1**

Sec. **10** Twp. **16S** Rge. **17W** East West County **Rush**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3268' to 3320' 30-30-30-30
 1st opn. - Strong blow
 2nd opn. - Wk. increase to strong
 Rec.-140' GIP, 350' GOCWM, 125' WM
 IF - 72-134 FF-186-238
 ISIP-764 FSIP-754

DST #2 3348' to 3374' 60-30-60-30
 Wk. blow both opns. Rec. 1' FO, 140' MW.
 IF-41-72 FF-93-103
 ISIP-692 FSIP-650

DST #3 3398' to 3475' 30-30-30-30
 Strong blow both opens
 Rec.-1515' GIP - 280' GOCM, 60' MO,
 185' GMO
 IF-93-155 FF-207-248
 ISIP-1032 FSIP-1032

Name	Top	Bottom
Herrington	1918	
Winfield	1956	
Brownville	2659	
Tarkio	2771	
Howard	2950	
Topeka	3008	
Heebner	3240	
Toronto	3260	
Lan.-K.C.	3284	3509
Arbuckle	3571	

CASING RECORD New & Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	965'	60/40 Poz	375	2% Gal 3% CC
Production	7 7/8"	4 1/2"	10.5#	3,619'	Common	275	10% Salt
					Common	100	10% Salt

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3480' to 3484' & 3490' to 3494'	500 gal, 15% Reg.	

TUBING RECORD Size 2 3/8" OD Set At 3510' Packer at Liner Run Yes No

Date of First Production 2-4-89 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	10 Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3480' to 3484'
 Used on Lease Dually Completed Conmngled 3490' to 3494'