

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

8489

10-16-17W

API NO. 15- 165-21,601
County Rush
C E/2 NW- NW- Sec. 10 Twp. 16S Rge. 17
4620 Feet from S/N (circle one) Line of Section
4290 Feet from E/W (circle one) Line of Section

Operator: License # 03456 CONFIDENTIAL

Name: AFG Energy, Inc.

Address P. O. Box 605

City/State/Zip Russell, KS 67665

Purchaser:

Operator Contact Person: Terry W. Piesker

Phone (913) -483-6213

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Steve Parker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3/10/92 3/18/92 3/31/92
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Urban Well # 2

Producing Formation Lansing-Kansas City

Elevation: Ground 1997' KB 2002'

Total Depth 3640' PBTD

Amount of Surface Pipe Set and Cemented at ~~XXXX~~ 5600 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Chloride content 86,000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

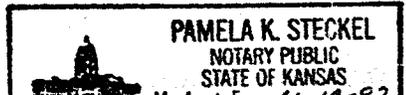
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Terry W. Piesker
Title General Manager Date 4/28/92

Subscribed and sworn to before me this 28th day of April 1992.

Notary Public Pamela K. Steckel

Date Commission Expires 11-19-92



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
RECEIVED
STATE CORPORATION COMMISSION
Distribution
KCC SVD/Rep NGPA
KGS 1992 Plug Other (Specify)
MAY 1 1992
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (7-91)

W-1-1-01

SIDE TWO

Operator Name AFG Energy, Inc. Lease Name Urban Well # 2
 County Rush
 East
 West

Sec. 10 Twp. 16S Rge. 17

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	1126	+877
Lansing-KC	3292	-1289
Arbuckle	3580	-1577

List All E.Logs Run: Dual Induction, Guard, Micro Guard, Neutron Density/Porosity

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1132	60/40 Poz	400	3% CC gel
LongString	7 7/8"	4 1/2"	10.5#	3639	Common	250	5% 10% Gils

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	3466' to 3470'	500 gal, 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	3580'					
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
4-1-92								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gr
	50				0			41

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3466 to 3470

ORIGINAL

KCC

APR 30

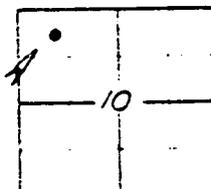
CONFIDENTIAL

STEVE D PARKER

GEOLOGIC
REPORT
LOG

RELEASED

COMPANY AFG ENERGY, INC.



FROM CONFIDENTIAL

WELL No. 2 URBAN

LOCATION E/2 NW NW

PRODUCTION LANSING-KANSAS CITY

SEC. 10 TWP. 16^S RGE. 17^W

ELEVATION 2003

COUNTY RUSH

DATE 2001

STATE KANSAS

DATE 1998

DEPTH 2003 KB

OPERATOR AFG ENERGY, INC.

OPERATOR EMPHASIS RIG #5

DATE 3-10-92 TIME 3-18-92

CASING RECORD

SIZE 8 5/8 IN @ 1132 TO 4 1/2 INCH

DEPTH 3640 FT.

DEPTH 3641 FT.

RECEIVED
MAY 1 1992
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
MICHIGAN, KANSAS
STEVE D. PARKER
L.I. = COMP. NEUT. DENSITY
QUAL. INDUCTION MICRO-LOG
A GUARD

FORMATION TOPS AND STRUCTURAL POSITION

ANHYDRITE	1125 (+878)	1126	+877	0
B/ANHYDRITE	1163 (+840)	1164	+839	+2
WINFIELD	1964 (+39)	1964	+39	0
BROWNVILLE	2666 (-663)	2666	-663	0
TARKIO	2778 (-775)	2778	-775	-1
HOWARD	2957 (-954)	2958	-955	-1
TOPEKA	3018 (-1015)	3018	-1013	0
HEEBNER	3246 (-1243)	3246	-1243	0
TORONTO	3264 (-1261)	3266	-1263	0
LANSING-KANSAS CITY	3293 (-1290)	3292	-1289	+2
BASE KANSAS CITY	3515 (-1512)	3516	-1513	+4
ARBUCKLE	3588 (-1585)	3580	-1577	0

REFERENCE WELL FOR STRUCTURE AFG ENERGY, INC.'s No. 1 URBAN
SW 1/4 NW 10-16^S-17^W RUSH COUNTY, KANSAS

