

8490

10-16-17W

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 03456

Name: AFG Energy, Inc.

Address P.O. Box 458

City/State/Zip Hays, KS 67601

Purchaser: NCRA

Operator Contact Person: Ed Glassman

Phone (913) 625-5374

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  S10W

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PSTD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

03-19-93 03-26-93 4-15-93

Spud Date 03-19-93 Date Reached TD 03-26-93 Completion Date 4-15-93

API NO. 15- 165-21,626

County Rush

C E/2 W/2 NW Sec. 10 Twp. 16 Rge. 17  E W

3960 Feet from  N (circle one) Line of Section

4290 Feet from  E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Urban Well # 5

Field Name \_\_\_\_\_

Producing Formation Lansing - Kansas City

Elevation: Ground 2002 's 2011

Total Depth 3660 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1166 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan 6-8-93  
(Data must be collected from the Reserve Pit)

Chloride content 55,000 ppm Fluid volume 1125 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Larry W Piesker

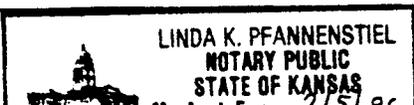
Title General Manager Date 6-1-93

Subscribed and sworn to before me this 1<sup>st</sup> day of June, 19 93.

Notary Public Linda K Pfannenstiel

Date Commission Expires 2/5/96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Report Received  
C  Geologist Report Received  
RECEIVED  
CORPORATION COMMISSION  
JUN 2 1993  
DISTRIBUTION  
KCC  SVD/Rep  
KCS  Other  
CONSERVATION DIVISION  
Wichita, Kansas



Operator WFI-01 AFG Energy, Inc.

Lease Name Urban

Well # 5

East

County Rush

Sec. 10 Twp. 16 Rge. 17

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test (DST) interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Dual Induction  
 Neutron / Density Porosity  
 Correlation Log.

Name	Top	Datum
Anhydrite	1132	+979
Topeka	3020	-1009
Heebner	3250	-1239
Toronto	3270	-1259
L-KC	3297	-1286
Base L-KC	3521	-1510
Arbuckle	3575	-1564

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	25#	1166	60/40 poz	400	2% gel 3%cc
Production	7-7/8"	5 1/2"	14#	3656	Common	200	10% salt 5% Gils

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4/ft.	3487' to 3489'	500 gal. 15%	
4/ft.	3456' to 3458'	500 Gal. 15%	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	3600'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
4-15-93				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	50		0	

Disposition of Gas:  
 Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

**METHOD OF COMPLETION**  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval  
3487-3489  
3456' to 3458

DST's  
Urban #5

DST #1-	1937 - 1995 Rec. - 290' FP - 89-170	15-30-45-30 Gassy with mud SIP - 553-476
DST #2-	3282 - 3305 Rec. - 380' FP - 97-112	30-45-45-45 GIP -180' Gassy mud and water cut oil SIP - 750-614
DST #3-	3310 - 3348 Rec. -310 FP - 127-179	30-45-45-45 Gassy mud and water SIP - 553-553
DST #4-	3426-3505 Rec. - GTS in 31 min. FP - 132-232	30-45-45-45 590' Gassy oil SIP - 728-720

RECEIVED  
STATE CORPORATION COMMISSION

JUN 2 1993

CONSERVATION DIVISION  
Wichita, Kansas