

State Geological Survey WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Triple 'H' Oil Operations #6135

ADDRESS P. O. Box 248 Hays, KS 67601

**CONTACT PERSON Carl Zimmerman PHONE (413) 432-2724

PURCHASER ADDRESS

DRILLING CONTRACTOR Dreiling Oil, Inc. ADDRESS Rt. #1 Victoria, KS 67671

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3626 PBTD

SPUD DATE 2-15-82 DATE COMPLETED 2-22-82

ELEV: GR 2029' DF 2031' KB 2034'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 440' DV Tool Used?

API NO. 15-165-20.979

COUNTY Rush

FIELD

PROD. FORMATION

LEASE Werth

WELL NO. 1

WELL LOCATION C SW NW

Ft. from Line and Ft. from Line of the SEC. 3 TWP. 16 RGE. 19

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

JUL 24 1983

CONSERVATION DIVISION Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis, SS, I,

Carl Zimmerman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Triple H Oil Operations

OPERATOR OF THE Werth LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 1983, AND THAT

WELL LOG

Important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, in-depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	40'		3-16-19w
Shale	40'	313'		
Shale	313'	440'		
Shale	440'	680'		
Sand	680'	895'		
Shale	895'	945'		
Shale	945'	1230'		
Anhy.	1230'	1273'		
Shale	1273'	1634'		
Shale	1634'	1953'		
Lime & Shale	1953'	2263'		
Lime & Shale	2263'	2550'		
Shale & Lime	2550'	2785'		
Lime & Shale	2785'	3105'		
Lime & Shale	3105'	3214'		
Lime	3214'	3323'		
Lime	3323'	3350'		
Lime	3350'	3395'		
Lime	3395'	3410'		
Lime	3410'	3470'		
Lime	3470'	3579'		
Lime	3579'	3626'		
T.D.	3626'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
		8 5/8"		440'	Sunset	300	
		4 1/2"		3625'	Common	180	

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD