

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5027
name J. A. ALLISON
address 300 W. Douglas, Suite 305
City/State/Zip Wichita, Kansas 67202

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: license # 5120
name Range Drilling Co., Inc.
240 Page Court, Wichita, Ks. 67202

Wellsite Geologist Wayne L. Green
Phone 316-441-0438(off) 316-442-5838(res.)

PURCHASER Conoco, Ponca City, OK. 74603

Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If C/W/O: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6/25/84 7/02/84 7/30/84
Sp Date Date Reached TD Completion Date

3170' 3136'
Total Depth PBD

An of Surface Pipe Set and Cemented at 312 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

Wireline Log Rec'd

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

Dually Completed.
 Commingled

PRODUCTION INTERVAL

3118-3124'

API NO. 15 - 035-23,435

County COWLEY
100' South of
C E2 NW SW Sec 19 Twp 32 Rge 3 East

1880 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

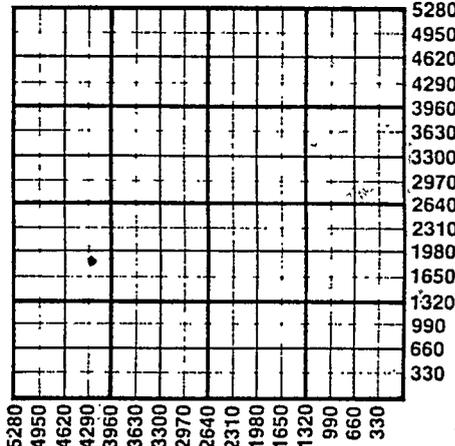
Lease Name WAITE Well# 5

Field Name Slick-Carson

Producing Formation Bartlesville

Elevation: Ground 1140 KB 1145

Section Plat



WATER SUPPLY INFORMATION

Source of Water: (From Arkansas River)
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket # 94,662-C (Conrod Injection)
(C-16,485)

38-63-91

SIDE TWO

Operator Name J. A. ALLISON Lease Name WAITE Well# 5 SEC 19 TWP. 32S RGE. 3

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

NOTE: No Drillers Log furnished by Range Drlg. Co. Inc.

DST #1 (3109-3120') Bartlesville
 30-40-30-45, slid 2' to bottom - weak blow 24 min. died,
 IFP 100-110, ISIP 100; FFP 70-78, FSIP 100, Temp. 114°,
 recovered 10' mud.

Name	Top	Bottom
SAMPLE TOPS		
Totan	2134	989
Stalnaker	2183	-1038
Layton "A"	2596	-1400
Layton "C"	2630	-1485
Kansas City	2655	-1510
Base Kansas City	2805	-1660
Marmaton	2900	-1755
Cherokee	3027	-1800
Bartlesville	3110	-1965
Mississippi	3150	-2005

ELECTRIC LOG TOPS

Totan	NA	
Stalnaker	NA	
Layton "A"	2594	-1449
Layton "C"	2634	-1489
Kansas City	2656	-1511
Base Kansas City	2803	-1658
Marmaton	2900	-1755
Cherokee	3024	-1879
Bartlesville	3115	-1970
Mississippi	3151	-2006

TUBING RECORD size 2-3/8" set at 3113' packer at			Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First Production Sept. 1, 1984	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil 13 Bbls	Gas show of gas - enough to pump with MCF	Water 0 Bbls	Gas-Oil Ratio CFPB	Gravity 40°+

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	23#	312'	Common	250	3% CC + 1/4# per sack Flo/S
Production	7-7/8"	5-1/2"	14#	3169'	60/40 Poz	100	5% salt sat.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 DP's/ft.	3118-3124'	500 gals. 15% Mud Acid 6000# sand frac/water	3118-3124 3118-3124