

Handwritten initials

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name ... Wenert Trich
Address ... P. O. Box 1408
City/State/Zip Longview, TX 75606

Purchaser ... NA

Operator Contact Person ... Nathan Trich
Phone ... 214 758-0646

Contractor: License # ... 5482
Name ... Gabbert-Jones, Inc

Wellsite Geologist ... Terry Mcleod
Phone ... 316 265-6431

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

12-3-84	12-11-84	12-11-84
Spud Date	Date Reached TD	Completion Date
3582	3581	
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 165-21,264.

County..... Rush

1980' FNL 2310 13 16s 17 East
..... FEL Sec..... Twp..... Rge..... West

660 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

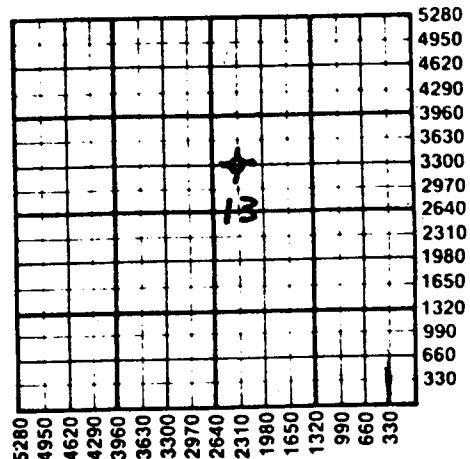
Lease Name..... Holzmeister Well #..... 1

Field Name..... Wildcat

Producing Formation..... NA

Elevation: Ground..... 1981 1988
..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 13 Twp 16S Rge 17 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator NameWenert, Trich..... Lease Name.....Holzmeister.....Well #...1...

Sec.....13..... Twp.....16s..... Rge.....17..... East West County.....Rush.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: interval 3410-3452
 Time 30-45-45-60
 Rec. 305' gassy oil & water cut mud.
 ISIP 888#-942,
 IFP 128-321#
 FFP 386-439# Temp. 107

DST#2: interval 3452-3484
 Time 45-45-45-45
 Rec. 120' gas in pipe
 ISIP 64-85#
 IFP 32-32#
 FFP 32-32# Temp. 108

DST#3: interval 3483-3546'
 Time 45-45-45-45
 ISIP 665#, FSIP 524#
 IFP 70-120#
 FFP 80-120# Rec. 30' slightly oil Cut mud.

Name	Top	Bottom
Topeka	2995	
Heebner	3224	
Toronto	3242	
Lansig KS City	3278	
Penn. Sand	3521	

DST#4: interval 3562-3582'.
 Time 30-45-60-60
 ISIP 1151#, FSIP 1140#
 IFP 131-282#
 FFP 342-534#
 Rec. 990' of salt water.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Case		8 5/8ths.	24#	1118'	posmix common	225 200	3%CC, 4%jel 3%CC, 2%jel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			