

INTER-OFFICE MEMO

Mid-Continent Petroleum Corporation

DATE July 11, 1939FROM Sam BairdTO Mr. Jess Scarborough

SUBJECT

Dear Sir:

Attached you will find production figures on Transwestern #1 Susan Dougherty, SW SW NE 33-178-10W, Ellsworth County, Kansas, for the months April, May, June and part of July.

An Echometer potential of 2794 bbls. was taken on April 19, 1939. The State Corporation Commission set the potential at 1718 barrels, effective April 20, 1939.

Yours very truly,

SB:rds
Enc.

INTER-OFFICE MEMO

Mid-Continent Petroleum Corporation

DATE... July 10, 1939

FROM... A. T. Denton

To... Sam Baird

SUBJECT

Dear Sir:

Regarding production, potential etc., on Transwestern's Susan Dougherty, SW SW NE 33-17-10W, Ellsworth County, Kansas:

Echometer Potential taken 4-19-39, 2794 barrels. The State Corporation Commission set the potential at 1718 barrels, effective April 20, 1939.

		* Production							
		Oil/Water/Hours.							
April	25	75	30	8	June	16	43	70	24
	26	75	30	8		17	43		
	27	85	0	8		18	39		
	28	132	30	8		19	40		
	29	52	30	8		20	36		
	30	52	30	8		21	35		Ditto.
May	1	57	50	4		22	41		
	2	90	50	16		23	40		
	3	75	50	16		24	39		
	4 Cem't. Squeeze Job					25	38		
May	13-14	60-75% Water				26	10		
May	15	42	50	8	June	28	Tubing leak		
	16	52	50	8	July	1	Repairing same		
	17	47	75	8		1	43	70	15
	18	Waiting on Pmpg. Equip.				2	Prorated		
June	1	Set Same				3	28	70	24
June	2-3-4-5-6-7	Pmpg. in G.B.				4	42		
June	8	69	70	24		5	42		Ditto
	9	61	70	24		6	40		
	10	60	70	24		7	38		
	11	54	70	24					
	12	40	70	24					
	13	40	70	24					
	14	40	70	24					
	15	40	70	24					

Average Oil 50 bbl. 37 days
 Average water 61 bbl. 36 days
 (July allowable 2758 barrels)

Yours very truly,

Allen T. Denton

ATD: * Transwestern figures

PRODUCTION
 Transwestern #1 Susan Dougherty,
 SW SW NE 33-17-10W, Ellsworth County,
 Kansas

DATE	BARRELS OIL	BARRELS WATER	NUMBER HOURS PRODUCED
April 25.....	75	30	8
" 26.....	75	30	8
" 27.....	85	0	8
" 28.....	132	30	8
" 29.....	52	30	8
" 30.....	52	30	8
May 1.....	57	50	4
" 2.....	90	50	16
" 3.....	75	50	16
" 4.....	Cement Squeeze Job		
" 13-14.....	60	75% Water	
" 15.....	42	50	8
" 16.....	52	50	8
" 17.....	47	75	8
" 18.....	Waiting on pumping equipment		
June 1.....	"	"	"
" 2,3,4,5,6,7.....	Pumping in G.B.		
" 8.....	69	70	24
" 9.....	61	70	24
" 10.....	60	70	24
" 11.....	54	70	24
" 12.....	40	70	24
" 13.....	40	70	24
" 14.....	40	70	24
" 15.....	40	70	24
" 16.....	43	70	24
" 17.....	43	70	24
" 18.....	39	70	24
" 19.....	40	70	24
" 20.....	36	70	24
" 21.....	35	70	24
" 22.....	41	70	24
" 23.....	40	70	24
" 24.....	39	70	24
" 25.....	38	70	24
" 26.....	10	70	24
" 28.....	Tubing Leak		
July 1.....	Repairing Tubing Leak		
" 1.....	43	70	15
" 2.....	Prorated		
" 3.....	28	70	24
" 4.....	42	70	24
" 5.....	42	70	24
" 6.....	40	70	24
" 7.....	38	70	24

(Average Oil..... 50 bbls. 37 days)
 (Average Water..... 61 bbls. 36 days)
 July allowable 2758 bbls.)