

State Geological Survey  
WICHITA, BRANCH

**KANSAS DRILLERS LOG**

S. 36 T. 28 R. 16 <sup>E</sup>/<sub>W</sub>  
Loc. 250 FNL 1350 FWL SW

API No. 15 — 205 — 20,183  
County Number

County Wilson

Operator  
John T. Davis

Address 212 East Locust Independence, Kansas 67301

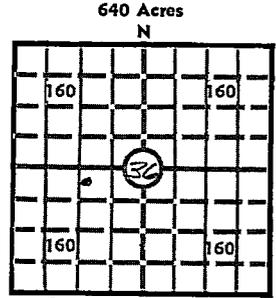
Well No. #0-10 Umberger Lease Name

Footage Location  
250 feet from (N) line 1350 feet from (W) line SW 1/4

Principal Contractor Jerry Phillips Geologist

Spud Date 7-25-74 Total Depth 723 P.B.T.D. 711

Date Completed 7-28-74 Oil Purchaser Yes



Elev.: Gr. \_\_\_\_\_  
DF \_\_\_\_\_ KB \_\_\_\_\_

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>SURFACE</u>	<u>6 1/4</u>	<u>5 1/2</u>	<u>14</u>	<u>30'</u>			
<u>PRODUCTION</u>	<u>4 3/4</u>	<u>2 7/8</u>	<u>5.4</u>	<u>711</u>	<u>50/50 Pos</u>	<u>90sr</u>	<u>2% Gel</u>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots <del>per</del>	Size & type	Depth interval
			<u>9</u>	<u>28gram</u>	<u>660-676</u>

**TUBING RECORD**

Size	Setting depth	Packer set at
<u>1"</u>	<u>650</u>	<u>—</u>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
<u>25gal acid 75# water gel 100Bbl SW</u>	<u>660-676</u>
<u>8sx 20-40 sand 25sx 10-20 sand</u>	

**INITIAL PRODUCTION**

Date of first production <u>7-29-74</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>3</u> bbls. Gas <u>Puff</u> MCF Water <u>1/4</u> bbls.	Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold) <u>vented</u>	Producing interval (s) <u>660-676</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **JOHN T. DAVIS** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  
 Well No. **0-10** Lease Name **Umberger** **Oil**  
 S 3 T 28 R 16 E

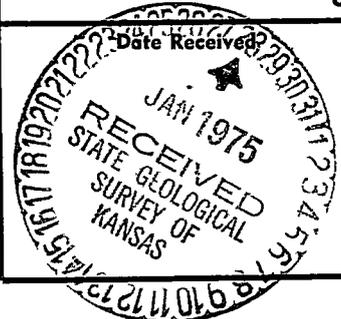
**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	140		
Shale & ls	140	155		
Ls.	155	340	K-C	
Shale	340	541		
Ls	541	570	Pawnee	
Shale	570	612	Labette	
Ls	612	631	Oswego	
Sh	631	638	"	
Ls	638	650	"	
Sh	650	654	"	
Ls	654	656	"	
Sh	656	658	"	
Sd	660	681	Squirrel	
Sh	681	723		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.



*John T. Davis*  
 Signature  
 Owner  
 Title  
 9-30-74  
 Date