

PI

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey (REV) 480-1 WICHITA, BRANCH 13-16-17W

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aspen Oil, Inc.

API NO. 15-165-20,959

ADDRESS 7701 East Kellogg, Suite 575

COUNTY Rush

Wichita, Kansas 67207

FIELD Loretta NE

**CONTACT PERSON Wesley Hansen

PROD. FORMATION NA

PHONE (316) 688-5521

LEASE Ney

PURCHASER NA

WELL NO. 1

ADDRESS

WELL LOCATION SE SE SE

DRILLING Contractor Aspen Oil Exploration, Inc.

330 Ft. from South Line and

ADDRESS as above

330 Ft. from East Line of

the SE/4 SEC. 13 TWP. 16 RGE. 17W

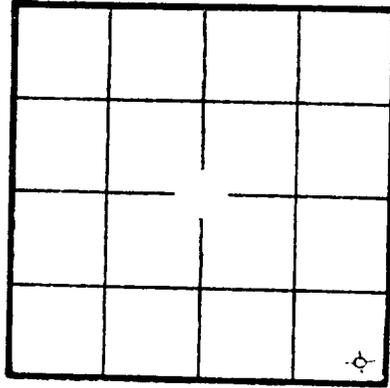
PLUGGING Contractor Halliburton Services

CONTRACTOR

ADDRESS 1100 East 8th

Hays, Kansas 67601

WELL PLAT



KCC KGS (Office Use) [checked]

TOTAL DEPTH 3560' PBDT --

SPUD DATE 1/19/82 DATE COMPLETED 1/27/82

ELEV: GR 1969' DF KB 1974'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 859' 8 5/8" DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Richard L. Krehbiel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Aspen Oil, Inc.

OPERATOR OF THE Ney LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF January, 1982 RECEIVED STATE CORPORATION COMMISSION

13-16-17w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Driller's Tops			Sample Tops	
Surface Hole	0'	871'	Howard Ls.	2948'
Sand	871'	1390'	Severy Sh.	2996'
Sand and Shale	1390'	1820'	Topeka Ls.	3011'
Shale and Lime	1820'	2075'	King Hill Sh.	3090'
Lime and shale	2075'	3560'	Queen Hill Sh.	3151'
			Heebner Sh.	3237'
			Toronto Ls.	3251'
			Douglas Sh.	3271'
			Lansing	3288'
			Base/KC	3511'
			Conglomerate	3540'
			RTD	3560'
DST No. 1 Interval	3412'	3456'	No open hole logs	
Times: 30" - 60" - 15" - 60" Recovery: 10' mud, no shows IFP: 40-50 psi FFP: 50-50 psi ISIP: 101 psi FSIP: 70 psi BHT: 89° f.				

State Geological Survey
WICHITA, BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20.0	859'	common	450	2% gel 3% CaCl ₂
Production	7 7/8"	plugged hole					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

RECEIVED
STATE CORPORATION COMMISSION