

State Kansas County Marion

Company Messman-Rinehart Oil Co. Well No. 1

Farm Covert "A"

Survey 275?

Block No. 28 Sec. 28 Twp. 26 S Range 4 E

Co-Ord. Elev. 305' K/B
302' D/F
298' Gr

App. C. W/2 NE NW

Contr. - Crowe Drig. Co.

50% - A. A. Seeligson, Jr.

25% - Roger L. Messman

25% - C. B. Rinehart

ORI. - Huntsman Haworth

2350' Meisner test to be
 comm. on or before 2/18/61

NOTE: Show Sketch of Lease and Well Location in Above Space

660

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

990

Ft. from E. Line

Date	Depth	
12/2/60		(App. 100' of 8-5/8" set by Unit in 1958) M.I.R.T.
12/4	300	Drig.
12/5	1140	Drig.
12/6	1674	Ls - K.C.
D.S.T. #1 - (est. 7' pay)		1676-90' - op 1 hr., wk. bl. throughout test, Rec. 440' oil (38°) 10' thin wtry mud in drill collars, BHP 650-550 (30") FP 0-140#

Date	Depth	(30.) 65 0-140 712759
12/7	1980	Drlg.
	D.S.T. #2 - 1975-90'	Trace free oil, por. (4' est. pay) good str., Op 1 hr., Rec. 1' mud w/specks of oil, wk. bl.
		for 2' & died, BHP 0#, FP 0#
12/8	2200	Drlg.
	(2:30 p.m.)	2300 Drlg.
	D.S.T. #3 - 2334-54'	Op 1 hr., Rec. 2'
		mud w/specks of oil, BHP 45-105
		(samples good, good odor)
		(Cecil King believes reservoir has been drained)
	2341	Misener Sand (-1036)
	2348	Maquoketa (-1043)
	2354	R.T.D.
		4 1/2" @ 2354' w/150 sx.
12/22		M.I.C.T., R.U., DOC to 2350'
		Ran L-W Radio-activity Log @ 1711'; Perf. Misener sd. 2338-44' w/24s
12/23		No sho - Treated w/500 gal. M.A., Pr. to 2000#, Broke to 750#, & fed in, Swb. back
		2/no sho
12/24		Swb. down 1/2 gal. oil & 19 gal. wtr.,

State Kansas County Marion

Company Messman-Rinehart Oil Co. Well No. 1

Farm Covert

Survey 215?

Block No. _____ Sec. 28 Twp. 26 S Range 4 E

Co-Ord. _____ Elev. 1305' K/B

App. C. W/2 NE NW

	●				

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NOTE: Show Sketch of Lease and Well Location in Above Space

Ft. from N. Line

Ft. from S. Line

Ft. from W. Line

Ft. from E. Line

Date	Depth	
		Perf. 1708-10', Sq. w/30 sx.
12/25		Shut down
12/26		D.O.C., Perf. 1684-88' w/16 ^s (Lansing), Swbd. 1/2 gal. mdy oil in 30" (To let set over- night & fill up)
12/27		Filled up 8 B0 in 12 hrs., no wtr., Treated w/500 gal. acid,
11:30 a.m.		Swbg. 4 bbls/hr (15-20% wtr)

Date	Depth	7/2-759
12/28		Final hr. test:
		(2.4 BF) 1.4 B0
12/29		Swb. down 9.6 B0, 4.8 BW
		1st hr. - 4.8 BF
		2nd hr. - 4.0 BF
		3rd hr. - 3.2 BF (35% wtr.)
		4th hr. - 2.8 BF
		5th hr. - 2.16 BF
12/28	8:00-9:00 SD	Oil TO Wtr. 7
	10:00-11:00	2.6 1.4
	11:00-12:00	2.6 1.4
	12:00-1:00	2.4 1.1
	1:00-2:00	2.08 1.12
	2:00-3:00	1.9 1.0
	3:00-4:00	1.82 .98
	5:00-6:00	1.4 1.0
12/29	8:00-9:00	9.6 4.8
	9:00-10:00	3.15 1.68
	10:00-11:00	2.0 1.2
	11:00-12:00	1.83 .98
	12:00-1:00	1.4 .75
12/30		SI for tankage
2/10/61		POP
2/14/61		In 5 da. pumped 137 B0 & 91 BW
2/15		Pumping 40 BF (30% wtr.)