

SIDE ONE

6-16-18W Compt. *Jah*

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-165-21,049

ADDRESS 207 W 12TH COUNTY RUSH

HAYS KS 67601 FIELD WC

** CONTACT PERSON DAN NIXON PHONE (913) 628-3834 PROD. FORMATION ARBUCKLE Indicate if new pay.

PURCHASER CLEAR CREEK LEASE WERTH

ADDRESS P O BOX 1045 WELL NO. 2

MCPHERSON KS 67460 WELL LOCATION C W/2 W/2 NW

DRILLING JAY-LAN CORPORATION 1320 Ft. from NORTH Line and

CONTRACTOR ADDRESS 207 W 12TH 330 Ft. from WEST Line of

HAYS KS 67601 the NW (Qtr.) SEC 6 TWP 16 RGE 18

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3603 PBTD _____

SPUD DATE 11-21-82 DATE COMPLETED 11-30-82

ELEV: GR 2010 DF _____ KB 2018

DRILLED WITH ~~CABLE~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-1831

Amount of surface pipe set and cemented 1190' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME WERTH

SEC 6. TWP 16 RGE 18

(E)

(W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
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Check if no Drill Stem Tests Run.
 Check if samples sent Geological Survey.

SAMPLE TOPS:

ANH	1184+	834
B ANH	1216+	802
TOP	2967-	949
HEEB	3252-	1234
TOR	3272-	1254
LANS	3303-	1285
BKC	3540-	1522
CONG SD	3563-	1545
ARB	3591-	1573
RTD	3603-	1585

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 GALLONS 15% MUD ACID	MAY 11 1964
<i>State Geological Survey</i> WICHITA BRANCH	

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
1-4-83	PUMPING	38.7
Estimated Production-L.P.	OH 95 bbls. Gas MCF 35 bbls. Water	Gas-oil ratio C/P/B
Disposition of gas (vented, used on lease or sold)		Perforations OPEN HOLE

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"		1190'	COMMON	425	3% gel 2% c. c.
PRODUCTION	7-7/8"	4 1/2"	9.5#	3593'	COMMON	125	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval OPEN HOLE
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TUBING RECORD

Size	Setting depth	Packer set at
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