

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

6-16-18W Compt. *[initials]*

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-165-21,101

ADDRESS 207 W 12TH COUNTY RUSH

HAYS KS 67601 FIELD BIG TIMBER

** CONTACT PERSON DAN NIXON PROD. FORMATION LKC
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER KOCH OIL COMPANY LEASE WERTH

ADDRESS P.O BOX 2256 WELL NO. 3

WICHITA KS 67201 WELL LOCATION 1465' FNL 911' FWL NW/

DRILLING JAY-LAN CORPORATION 1465Ft. from NORTH Line and

CONTRACTOR CONTRACTOR ADDRESS 207 W 12TH 911Ft. from WEST Line of

HAYS KS 67601 the NW (Qtr.) SEC 6 TWP 16 RGE 18 (W)

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 3590 PBTD

SPUD DATE 6-4-83 DATE COMPLETED 6-11-83

ELEV: GR 2002 DF KB 2007

DRILLED WITH ~~(XXXX)~~ (ROTARY) ~~(XXXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28319.

Amount of surface pipe set and cemented 1178' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

	6		

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME WERTH

SEC 6 TWP 16 RGE 18

(E)
(W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>Drill Stem Test #1: Interval: 3463-3490' Strong blow throughout test 15"-30"-60"-30" Recovery: 420' total fluid 500' gas; 120' heavy oil and gas cut mud; 240' free oil; 60' watery oil (filtrate)</p> <p>IFP: 54-54# ISIP: 1144# FFP: 81-121# FSIP: 1089# BHT: 110° Fahrenheit</p>			<p>SAMPLE TOPS:</p> <p>ANH 1182+ 825 B/ANH 1210+ 797 TOP 2967- 960 HEEB 3249-1242 TOR 3268-1261 LANS 3298-1291 BKC 3532-1525 ARB 3574-1567 LTD 3585-1578 RTD 3590-1583</p>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 GALLONS 28% ACID	3470-75
500 GALLONS 15% INS ACID	3574-78

Date of first production 6-27-83	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 38.8
Estimated Production-I.P. 50 bbls.	Gas MAV 1 ft. 4004 MCF	Water 50 50 bbls.
Report of all strings set — surface, intermediate, production, etc.		Gas-oil ratio CFPS

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		1178'	COMMON	425	3% c. c. 2% gel
PRODUCTION	7 7/8"	4 1/2"	9.5#	3582'	COMMON	125	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3574-78

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"		