SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO–1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5252
name R.P. NIXON OPERATIONS
address 207 W. 12TH
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON
Phone 913-628-3834

Contractor: license # 5128
name JAY-LAN CORPORATION

Wellsite Geologist R P NIXON
Phone 913-628-3834

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

API NO. 15 - 165-21,312

County RUSH

C-N/2 SW NW (location) Sec 6 Twp 16 Rge 18 ☐ East ☒ West

3630 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

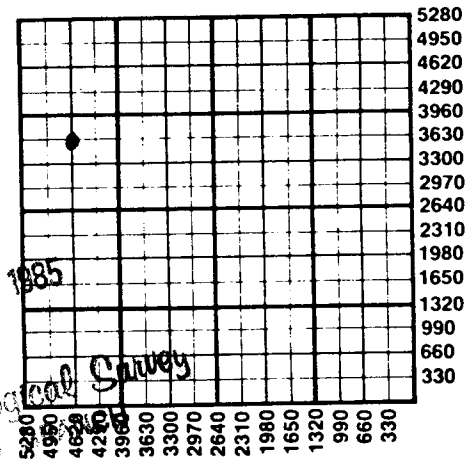
Lease Name WERTH Well# 4

Field Name

Producing Formation ARBUCKLE

Elevation: Ground 2002 KB 2009

Section Plat



SEP 23 1985
State Geological Survey

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7-19-85 Spud Date | 7-25-85 Date Reached TD | 7-25-85 Completion Date

RECEIVED
STATE CORPORATION COMMISSION
SEP 17 1985
CONSERVATION DIVISION
Wichita, Kansas

3585' Total Depth | PBTD

Amount of Surface Pipe Set and Cemented at 1170' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Sourtheast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with

SIDE TWO

Operator Name R P NIXON OPERATIONS Lease Name WERTH Well# 4 SEC 6 TWP 16 RGE 18 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No

Formation Description ☐ Log ☒ Sample

Name	Top	Bottom
ANHYDRITE	1169'	
TOPEKA	2969'	
HEEBNER	3254'	
TORONTO	3273'	
LANSING	3305'	(-1296')
ARBUCKLE	3576'	(-1567')

TUBING RECORD size set at packer at Liner Run ☐ Yes ☐ No

Date of First Production	Producing method				
8-13-85	☐ flowing	☒ pumping	☐ gas lift	☐ Other (explain)	

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5.4 Bbls	MCF	13.6 Bbls	CFPB	

Disposition of gas: ☐ vented ☐ sold ☐ used on lease

METHOD OF COMPLETION ☐ open hole ☒ perforation ☐ other (specify) ☐ Dually Completed ☐ Commingled

PRODUCTION INTERVAL

LORNA M. HERRMANN NOTARY PUBLIC STATE OF KANSAS

CASING RECORD ☐ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12¼"	8 5/8"	28#	1162'	60/40 POZ	450	6%gel 3%c.c
PRODUCTION	7 7/8"	4 1/2"	9.5#	3579'	SUREFILL	125	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
LE	3523' 3509' 3364	500 GALS MUD ACID	
		2000 GAL 28% ACID	