

6-16-18W pr  
Jvd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7076 EXPIRATION DATE June 30, 1984

OPERATOR Black Diamond Oil, Inc. API NO. 15-165-21,145

ADDRESS 1105 E. 30th, Suite A COUNTY Rush

Hays, Ks. 67601 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Kenneth Vehige PROD. FORMATION none  
PHONE 913 625-5891 \_\_\_\_\_ Indicate if new pay.

PURCHASER none LEASE Bieker

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION SE NE SE

DRILLING Emphasis Oil Operations 1650 Ft. from South Line and

CONTRACTOR P. O. Box 506 330 Ft. from East Line of XES

ADDRESS Russell, Ks. 67665 the SE (Qtr.) SEC 6 TWP 16 RGE 18 (W).

PLUGGING same as above

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3642' PBTD \_\_\_\_\_

SPUD DATE 11/10/83 DATE COMPLETED 11/17/83

ELEV: GR 2017' DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH/((~~CAVITY~~)) ROTARY /((~~AIR~~)) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_.

Amount of surface pipe set and cemented 1217' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

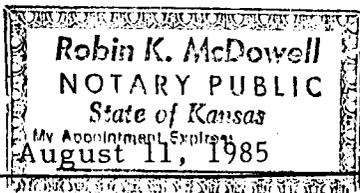
A F F I D A V I T

Kenneth Vehige, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth Vehige  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31<sup>st</sup> day of December, 19 83.



MY COMMISSION EXPIRES:

MAR 13 1984

Robin K. McDowell  
(NOTARY PUBLIC)

Robin K. McDowell

RECEIVED  
STATE CORPORATION COMMISSION

JAN 06 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey  
WICHITA BRANCH

CONSERVATION DIVISION  
Wichita, Kansas

(2)

Side TWO  
 OPERATOR Black Diamond Oil LEASE NAME Bieker #1 SEC 6 TWP 16S RGE 18 (W)

WELL NO \_\_\_\_\_

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil , Clay & Sand	30'			
Sand & Shale	1187'			
Clay & Sand	1203'			
Anhydrite	1235'			
Sand & Shale	2260'			
Shale & Lime	3325'			
Lime	3555'			
Lime & Sand	3635'			
Lime (RTD)	3642'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		1217'	Common	425	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

46824

9-19-18m

E TWO (Side One)

ACO-1 WELL HISTORY

OPERATOR Black Diamond

LEASE NAME Bieker #1

SEC. 6 TWP. 16 RGE. 18

(W)

FILL IN WELL LOG AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p><u>DST #1 3317-3344'</u></p> <p>Blow: Strong Blow-1st open; strong blow- 2nd open            Recovery: 1550' slightly muddy water w/ a few oil spots            Pressures: IF: 95-553 in 45 min.                      ISI: 1035# in 45 min.                      FF: 575-768 in 45 min.                      FSI: 1035 in 45 min.</p>				
<p><u>DST #2 3420-3504'</u></p> <p>Blow: Fair Blow - 1st open; fair blow- 2nd open            Recovery: 260' muddy water            Pressures: IF: 85-127 in 45 min.                      ISI: 1035# in 45 min.                      FF: 148-212 in 45 min.                      FSI: 1004# in 45 min.</p>				
<p><u>DST #3 misrun</u></p>				
<p><u>DST #4 3531-3613'</u></p> <p>Blow: weak blow, bldg. very slowly - 1st open; no blow; good surge- 2nd open            Recovery: 20' mud            Pressures: IF: 74-74 in 30 min.                      ISI: 127# in 45 min.                      FF: 95-85 in 10 min.                      FSI: ---</p>				
<p><u>DST #5 3395-3415'</u></p> <p>Blow: weak blow; bldg. slowly- 1st open; weak blow- 2nd open            Recovery: 70' muddy water            Pressures: IF: 31-42 in 60 min.                      ISI: 1014# in 45 min.                      FF: --                      FSI: --</p>				