

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bird Energy, Inc.

API NO. 15-165-20,961

ADDRESS Box 1612

COUNTY Rush

Dodge City, Kansas 67801

FIELD Hampton NE

**CONTACT PERSON Louis S. Bird

PROD. FORMATION --

PHONE 316-227-6041

LEASE Littler

PURCHASER ----

WELL NO. 1-31

ADDRESS ---

WELL LOCATION E/2 NW/4 SW/4

DRILLING CONTRACTOR Husky Drilling Co., Inc.

660 Ft. from North Line and

ADDRESS 200 East First, Suite 500

990 Ft. from West Line of

Wichita, Kansas 67202

the SW/4 SEC. 31 TWP. 16S RGE. 19W

PLUGGING CONTRACTOR Husky Drilling Co., Inc.

ADDRESS 200 East First, Suite 500

Wichita, Kansas 67202

TOTAL DEPTH 3900 PBTD --

SPUD DATE 1-24-82 DATE COMPLETED 1-29-82

ELEV: GR 2076 DF 2078 KB 2081

DRILLED WITH (~~CABLE~~) (ROTARY) (~~FOR~~) TOOLS

WELL PLAT

		31	

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 8-5/8" @ 416 w/275. DV Tool Used? yes
sx 60/40 posmix

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ford SS, I,

Louis S. Bird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Bird Energy, Inc

OPERATOR OF THE # 1-31 Littler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-31 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 1982, AND THAT

2091-01-18

31-16-19.w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface soil, sand & shale....	0	320	-	
Red Bed.....	320	375		
Shale.....	375	413		
Plug & cement.....	413	417		
Shale.....	417	600		
Red Bed & shale.....	600	715		
Sand.....	715	971		
Red Bed, shale & sand.....	971	1305		
Anhydrite.....	1305	1341		
Shale & shells.....	1341	2025		
Lime & shale brks.....	2025	2305		
Shale & lime.....	2305	3320		
Lime.....	3320	3620		
Lime & shale.....	3620	3674		
Lime.....	3674	3769		
Lime -chert.....	3769	3862		
Chert.....	3862	3900		
			State Geological Survey WICHITA, BRANCH	
			Log Tops	
			Heebner Sh	3416
			Lansing	3462
			Arbuckle	3865
			T.D.	3900

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8"	24#	416KB	60/40pos.	275	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at