

RECOMPLETION

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

32-16-19W Comp *And*
DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6477 EXPIRATION DATE 6-30-84

OPERATOR Koch Exploration Company API NO. N/A

ADDRESS P O Box 2256 COUNTY Rush

Wichita, KS 67201 FIELD NE Hampton

** CONTACT PERSON Vernon Lowe PROD. FORMATION L/KC

PHONE 832-5483 XX Indicate if new pay.

PURCHASER LEASE Ohnmacht

ADDRESS WELL NO. #3

WELL LOCATION NW SE SW

DRILLING N/A 1509 Ft. from West Line and

CONTRACTOR 1131 Ft. from South Line of (X)
ADDRESS the SW (Qtr.) SEC 32 TWP 16S RGE 19 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR

ADDRESS

TOTAL DEPTH 3834' PBDT 3700'

SPUD DATE 5-24-67 DATE COMPLETED 6-3-67

ELEV: GR 2069' DF Recompleted 7-26-83 KB 2074' NGPA

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 260 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvall L. Schmidt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Koch Exploration Co. LEASE NAME Ohnmacht SEC 32 TWP 16S RGE 19 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Lansing	3434 (-1360)
			Arbuckle	3796 (-1722)
NOTE: This is a recompletion from the Arbuckle to the Lansing.				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gal 15% NE		3463-67'
500 gal 15% NE		3608-10'
500 gal 15% NE		3624-37'
Date of first production Well TA	Producing method (flowing, pumping, gas lift, etc.) Swabbed	Gravity --
Estimated Production-I.P.	Oil -0- Gas -0- MCF	Water 100% 360 bbls. CFPB
Disposition of gas (vented, used on lease or sold)		3463-3637' Perforations

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	260	Common	160	N/A
Production	7-7/8	4-1/2	11.6 10.5	3828	Common	100	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2 HPF	0.38 Jet	3463-67
TUBING RECORD			2 HPF	0.38 Jet	3608-10
Size NONE	Setting depth ---	Packer set at NONE	2 HPF	0.38 Jet	3624-37