

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6477 EXPIRATION DATE ----

OPERATOR Koch Exploration Co., Div. of Koch Ind., Inc API NO. -----

ADDRESS P.O. Box 2256 COUNTY Rush

Wichita, Kansas 67201 FIELD NE Hampton

** CONTACT PERSON Vernon J. Lowe PROD. FORMATION Arbuckle
PHONE (316) 832-5483 _____ Indicate if new pay.

PURCHASER N/A Note: Converting Schmidt #A-5 to LEASE Schmidt "A"

ADDRESS an Injection Well WELL NO. #5

DRILLING N/A 2300 Ft. from West Line and

CONTRACTOR 2300 Ft. from North Line of

ADDRESS _____ the NW (Qtr.) SEC32 TWP16S RGE 19 (W) (KX)

PLUGGING N/A WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 3831' PBD ----- KGS

SPUD DATE 11-13-67 DATE COMPLETED 11-21-67 SWD/REP _____

ELEV: GR 2066' DF 2068' KB 2071' PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 148' w/140 sxDV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, (Injection), Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Orvall L. Schmidt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geological Survey
WICHITA BRANCH

		32	

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____
NGPA _____

40
x100

Side TWO

OPERATOR Koch Exploration Company LEASE NAME Schmidt "A" SEC 32 TWP 16S RGE 19 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

State Geological Survey
WICHITA BRANCH

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST #1 - Tool open 2 hrs w/a strong blow decreasing to a good blow. Rec. 120' gas in pipe, 120' clean oil, 180' slightly oil cut muddy water & 925' SW. IFP - 137# FFP - 518# ICIP - 725#/30 min. FCIP - 528#/30 min. Bottom hole temperature - 112° F</p> <p>DST #2 - Tool open 1 hr w/a weak blow for 30 min. Rec. 5' mud. IFP - 15# FFP - 26# ICIP - 65#/30 min. FCIP - 31#/30 min. Bottom hole temperature - 112° F</p> <p>DST #3 - Tool open 1½ hrs. w/a weak blow for 49 min. Rec. 25' oil cut mud IFP - 21# FFP - 26# ICIP - 1120#/30 min. FCIP - 746#/30 min. Bottom hole temperature - 115° F</p> <p>DST #4 - Tool open 3 hrs. w/a fair blow. Rec. 255' gas in pipe, 45' clean oil & 180' muddy oil, no water. IFP - 26# FFP - 95# ICIP - 1078#/30 min. FCIP - 975#/30 min. Bottom hole temperature - 117° F.</p>	3803'	3816'	Anhydrite Heebner Toronto Lansing Base of K/C Conglomerate Arbuckle TD	1304' 3405' 3424' 3449' 3706' 3802' 3810' 3830'
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12¼"	8 5/8"	24#	148'	Reg.	140 sx.	N/A
Production	7 7/8"	4½"	95#	3820'	Reg.	75 sx.	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			4 HPF	Bullet 0.045	3820-31'
TUBING RECORD			4 HPF		3810-16'
Size	Setting depth	Pecker set at			
None					