

2

3-16-20W *Drill PI*

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.      No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,931

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Ext. / Dist. 30

\*\* CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION none  
PHONE (316) 265-5241

PURCHASER none LEASE CROTINGER

ADDRESS \_\_\_\_\_ WELL NO. 1

State Geological Survey WELL LOCATION NW NE SE  
WICHITA BRANCH

DRILLING H-30, Inc. 330 Ft. from North Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from East Line of

ADDRESS 251 N. Water - #10 the SE (Qtr.) SEC 3 TWP 16S RGE 20 (W).

Wichita, KS 67202

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 169 KCC \_\_\_\_\_

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 3850' PBSD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 12-7-81 DATE COMPLETED 12-16-81 PLG. \_\_\_\_\_

ELEV: GR 2149 DF 2151 KB 2154

DRILLED WITH ~~XKX~~ (ROTARY) ~~XKX~~ TOOLS.

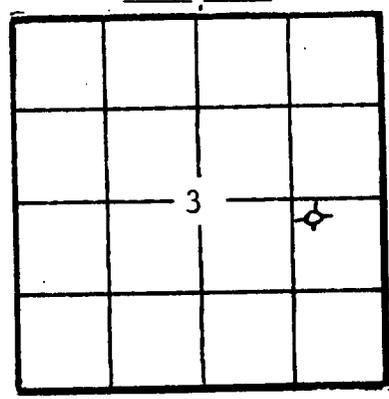
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE none.

Amount of surface pipe set and cemented 1374' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



**A F F I D A V I T**

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W06-01

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	1371	Anhydrite	1377(+777)
Anhydrite	1371	1414	B/Anhydrite	1416(+738)
Shale	1414	1935	Topeka	3141(+987)
Shale & Lime	1935	2285	Heebner	3430(-1276)
Lime & Shale	2285	2790	Toronto	3450(-1296)
Lime	2790	3010	Lansing	3470(-1316)
Lime & Shale	3010	3331	Base/KC	3715(-1561)
Lime	3331	3850	Penn/Congl.	3820(-1596)
RTD	3850		Gran. Wash. LTD	3850(-1696) 3854(-1700)
Drill Stem Test #1, Misrun				
Drill Stem Test #2, 3452-3480 (Lansing) 30-30-120-30. Rec. 30' mud. SIP 747#; FP 35-35#.				
Drill Stem Test #3, 3485-3525 (Lansing) 30-30-120-30. Rec. 40' mud. ISIP 461#; FSIP 355#; FP 35-35#.				
Drill Stem Test #4, 3624-3564 (Lansing) 30-30-120-30. Rec. 300' muddy water. ISIP 1112#; FSIP 1064#; IFP 24-47#; FFP 59-142#.				
Drill Stem Test #5, 3595-3710 (Lansing) 30-30-120-30. Rec. 270' muddy water. ISIP 1182#; FSIP 1064#; IFP 71-95#; FFP 106-177#.				
Drill Stem Test #6, 3825-3833 (Conglomerate Sand) 30-30-120-30. Rec. 125' muddy water. ISIP 1123#; FSIP 1095#. IFP 20-35#; FFP 35-59#.				
Drill Stem Test #7, 3848-3855 (Conglomerate Sand) 30-30-120-30. Rec. 300' muddy water. ISIP 1189#; FSIP 1169#; IFP 29-39#; FFP 58-137#.				

Edmiston Oil Company, Inc., operates this well from the production casing point.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	1374'	Common & Posmix	500	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at