

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

13-16-20W
DOCKET NO. NP
Compt. *John*

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5252 EXPIRATION DATE JUNE 1984

OPERATOR R P NIXON OPERATIONS API NO. 15-165-21,160

ADDRESS 207 W 12TH COUNTY RUSH

HAYS KS 67601 FIELD KEOUGH NE EXT

** CONTACT PERSON DAN NIXON PROD. FORMATION CONGLOMERATE
PHONE (913) 628-3834 Indicate if new pay.

PURCHASER CLEAR CREEK LEASE ELMORE

ADDRESS P O BOX 1045 WELL NO. 1

MCPHERSON KS 67460 WELL LOCATION SW SW NE

DRILLING CONTRACTOR JAY-LAN CORPORATION 2310Ft. from SOUTH Line and

ADDRESS 207 W 12TH 2310Ft. from EAST Line of

HAYS KS 67601 the NE (Qtr.) SEC 13 TWP 16 RGE 20 (W)

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS _____ KCC
KGS

TOTAL DEPTH 3921 PBTD _____ SWD/REP _____
DATE COMPLETED 1-24-84 PLG. _____

SPUD DATE 1-14-84 ELEV: GR 2136 DF _____ KB 2143 NGPA _____

DRILLED WITH ~~(KAPLER)~~ (ROTARY) ~~(AKK)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NO WATER.

Amount of surface pipe set and cemented 909' DV Tool Used? NO.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DAN A NIXON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Side TWO
 OPERATOR R P NIXON OPERATIONS LEASE NAME ELMORE
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS:	
			ANH	1391
			HEEB	3463
			TOR	3491
			LANS	3522-1369
			BKC	3770
			CONG SD	3874
			RTD	3921
		LTD	3922	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

MAY 11 1984		Amount and kind of material used		Depth interval treated	
State Geological Survey WICHITA BRANCH					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
2-28-84		PUMPING			
Estimated Production-L.P.	OH	Gas	Water	Gas-oil ratio	CFPB
130 bbls.		MCF	0 %	bbls.	
Disposition of gas (vented, used on lease or sold)				Perforations	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"		909'	COMMON	375	3% gel 2% c.c.
PRODUCTION	7 7/8"	4 1/2"		3920'	COMMON	125	10% SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3875.5-3876.5

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"		