

MAY 21 1984 *Smith*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

13-16-20W
DOCKET NO. NP Compt. 20W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE June 30, 1984

OPERATOR Edmiston Oil Company API NO. 15-165-21,201

ADDRESS 1260 KSB&T Bldg COUNTY Rush

Wichita, KS 67202 FIELD _____

** CONTACT PERSON Jon M. Callen PROD. FORMATION _____

PHONE (316) 265-5241 _____ Indicate if new pay.

PURCHASER _____ LEASE Myers "D"

ADDRESS _____ WELL NO. 2

WELL LOCATION NW NW SE

DRILLING CONTRACTOR H-30, Inc. 2310 Ft. from East Line and

ADDRESS 251 N. Water, Suite 10 2310 Ft. from South Line of

Wichita, KS 67202 the SE (Qtr.) SEC 13 TWP 16S RGE 20 (W). ~~X~~~~X~~

PLUGGING CONTRACTOR Sun Oilwell Cementing, Inc. WELL PLAT (Office Use Only)

ADDRESS Box 169 KCC _____

Great Bend, KS 67530 KGS

TOTAL DEPTH 3920' PBDT _____ SWD/REP _____

SPUD DATE 4/19/84 DATE COMPLETED 4/27/84 PLG. _____

ELEV: GR 2132 DF _____ KB 2137 NGPA _____

DRILLED WITH ~~WABCO~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1328' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ACO-I Well History

Side TWO

W O 2 OPERATOR - Edmiston Oil Co.

LEASE NAME Myers "D"

SEC 13 TWP 16S RGE 20 (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Topeka	3177(-1040)
Check if samples sent Geological Survey.			Heebner	3472(-1335)
Shale & shells	0'	340'	Toronto	3492(-1355)
Shale & clay	340'	825'	Lansing	3515(-1378)
Sand	825'	1050'	BKC	3770(-1633)
Shale	1050'	1322'	Cong. Sh.	3865(-1728)
Anhydrite	1322'	1354'	Cong. Sd.	3870(-1733)
Shale & lime	1354'	1475'	Arbuckle	3918(-1781)
Shale	1475'	2080'	RTD	3920(-1783)
Lime & shale	2080'	2460'	Log Tops	
Shale & lime	2460'	2856'	Topeka	3176(-1039)
Lime & shale	2856'	3570'	Heebner	3470(-1333)
Lime	3570'	3822'	Toronto	3490(-1353)
Lime & shale	3822'	3896'	Lansing	3512(-1375)
Lime	3896'	3920'	BKC	3768(-1631)
Rotary total depth	3920'		Cong. Sh.	3866(-1729)
			Cong. Sd.	3870(-1733)
			Arbuckle	not logged
			LTD	3920(-1783)
DST #1 (3520-3550) Lansing 30-30-30-30. Fair blow 1st open, weak blow 2nd open. Rec. 310' muddy water with tract of oil. IFP 189-189, ISIP 1066, FFP 199-199, FSIP 1019 BHT 103°				
DST #2 (3863-3893) Conglomerate Sand 30-30-30-30. No blow. Rec. 3' mud. IFP 19, ISIP 19, FFP 19, FSIP 19 BHT 105°				
DST #3 (3866-3896) Conglomerate Sand 30-30-120-30. Rec. 65' muddy water IFP 29-29, ISIP 1119, FFP 39-49, FSIP 1095 BHT 105°				
DST #4 (3900-3920) 30-30-60-30. Rec. 775' water. IFP 109-179, ISIP 950, FFP 239-368, FSIP 872.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	1328'	60/40 poz Common	275 200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at			