

13-16-2009

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,998

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Ext/Roland

** CONTACT PERSON Jon M. Callen PROD. FORMATION none

PHONE (316) 265-5241

PURCHASER none LEASE MYERS "A"

ADDRESS WELL NO. 2

DRILLING H-30, Inc. WELL LOCATION NE NE SW

CONTRACTOR ADDRESS 251 N. Water - #10 330 Ft. from North Line and

Wichita, Kansas 67202 330 Ft. from East Line of

PLUGGING Kelso Casing Pulling Co. the SW (Qtr.) SEC 13 TWP 16 S RGE 20 W

CONTRACTOR ADDRESS P.O. Box 176

Chase, Kansas 67524

TOTAL DEPTH 3935' PBTD 3896'

SPUD DATE 5-7-82 DATE COMPLETED 5-17-82

ELEV: GR 2133 DF 2135 KB 2138

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 635' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal.

Injection, Temporary Shut-in, Acid, Fracture, Shot, Cement Squeeze Record

WELL PLAT

(Office Use Only)

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KCC KGS SWD/REP PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
250 gal. of 15% Demud acid & 1 gal. I-2		3876-86
Jet tool and 3 jets		3877
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH Gas	Water %
Disposition of gas (vented, used on lease or sold)	bbbls. MCF	Gas-oil ratio bbbls. CFPB
		Perforation

W05-21-81

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE Myers "A" #2 SEC. 13 TWP. 16S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	30		
Rock	30	50		
Shale	50	825		
Sand	825	1050		
Shale	1050	1386		
Anhydrite	1386	1416		
Shale	1416	2270		
Shale and Lime	2270	2955		
Lime and Shale	2955	3225	Heebner	3470 (-1352)
Lime	3225	3793	Lansing	3516 (-1378)
Lime and Shale	3793	3868	Base/KC	3770 (-1632)
Lime	3868	3935	Congl.	3868 (-1730)
RTD	3935		Arbuckle	3896 (-1738)
			LTD	3933 (-1755)
			(Electra log)	
Drill Stem Test #1, 3543-3560 (Lansing) 30-30-120-30. No blow. No Recovery. Tool malfunctioned.				
Drill Stem Test #2, 3542-3560 (Lansing) 30-30-120-30. No blow. No Recovery. Tool malfunctioned.				
Drill Stem Test #3, 3869-3885 (Conglomerate) 30-30-120-30. Rec. 10' drlg. mud. FP 10-31#; SIP 74-31#				
Drill Stem Test #4, 3874-3895 (Arbuckle) 30-30-120-30. Rec. 2' clean oil, 15' drlg. mud. SIP 320-53#; FP 31-53#.				
Drill Stem Test #5, 3908-3935 (Arbuckle) 30-30-120-30. Strong blow. Rec. 2250' salt water. FP 658-1004#; SIP 983-1025#.				
Drill Stem Test #6, 3530-3565 (Lansing Straddle) 30-30-120-30. Weak blow/died in 5 min. Rec. 10' drlg. mud. FP 42-63#; SIP 191-63#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	631'	common	375	3% cc & 2% gel
Production	7-7/8"	4 1/2"	9.5	3934'	50/50 pos.	225	2% gel & 10% gel & 50# glucose

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3908-10
Size	Setting depth	Packer set at	4		3876-86
2	3877	3867			