

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

MAY 22 1984

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE June 30, 1984OPERATOR Edmiston Oil Company API NO. 15-165-21,202ADDRESS 1260 KSB&T Building COUNTY RushWichita, KS 67202 FIELD _____

** CONTACT PERSON Mr Jon M. Callen PROD. FORMATION _____
PHONE (316) 265-5241 _____ Indicate if new pay.

PURCHASER _____ LEASE RyanADDRESS _____ WELL NO. 4DRILLING H-30, Inc. 2310 Ft. from North Line andCONTRACTOR 251 N. Water, suite 10 2310 Ft. from West Line ofADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 13 TWP 16S RGE 20 (W). ~~X(10)~~PLUGGING Sun Oilwell Cementing WELL PLAT _____ (OfficeCONTRACTOR P.O. Box 169 _____ Use Only)ADDRESS Great Bend, KS 67530 KCC _____TOTAL DEPTH 3924' PBTD _____ KGS _____SPUD DATE 4/28/84 DATE COMPLETED 5/6/84 SWD/REP _____ELEV: GR 2138 DF _____ KB 2143 PLG. _____DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1353' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

 WOC-21-81
 OPERATOR Edmiston Oil Company LEASE NAME Ryan SEC 13 TWP 16S RGE 20 (W)
WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.			Heebner	3477(-1334)
			Lansing	3519(-1376)
			BKC	3773(-1630)
			Cong. Sh.	3879(-1736)
			Cong. Sd.	3885(-1742)
			RTD	3924(-1781)
Shale & clay	0	830		
Sand	830	1050		
Shale	1050	1845	Log Tops:	
Lime & shale	1845	2250	Topeka	3182(-1039)
Shale & lime	2250	2736	Heebner	3477(-1334)
Lime & shale	2736	2970	Toronto	3498(-1355)
Shale & lime	2970	3195	Lansing	3521(-1378)
Lime & shale	3195	3557	BKC	3776(-1633)
Lime	3557	3924	Cong. Sh.	3878(-1735)
Rotary total depth	3924		Cong. Sd.	3883(-1740)
			LTD	3925(-1782)

DST #1 (3538-3557) Lansing
 30-30-30-30. Weak blow, died in 14 minutes.
 Rec. 15' mud with few oil spots.
 IFP 80-60, ISIP 893, FFP 90-50, FSIP 150 BHT 105'
 DST #2 (3878-3896) Congl. Sd.
 30-30-30-30. Rec. 15' mud with few oil spots.
 IFP 50-30, ISIP 40, FFP 30-30, FSIP 40
 DST #3 (3895-3907) Congl. Sd.
 30-30-60-30. Rec. 10' watery mud.
 IFP 60-50, ISIP 1098, FFP 50-50, FSIP 1034
 DST #4 (3905-3924) Congl. Sd.
 30-30-120-30, Rec. 2900' salt water.
 IFP 290-775, ISIP 1144, FFP 863-1157, FSIP 1187

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	1353'	Pox mix Common	275 200	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD