

SIDE ONE

Compt.

13-16-20W

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-21,040

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Keough NE

** CONTACT PERSON Jon M Callen, P.E. PROD. FORMATION Conglomerate
PHONE (316) 265-5241

PURCHASER Koch Oil LEASE RYAN

ADDRESS P.O. Box 2256 WELL NO. #3

Wichita, Kansas 67201 WELL LOCATION SW NE NW

DRILLING H-30, Inc. 990Ft. from NorthLine and

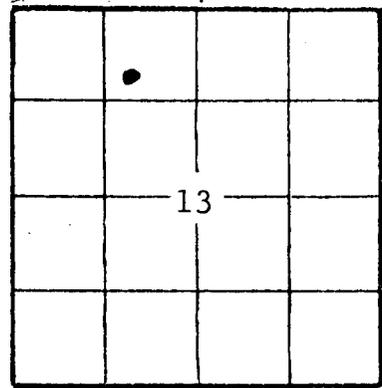
CONTRACTOR CONTRACTOR ADDRESS 251 N. Water - #10 1650Ft. from West Line of

Wichita, Kansas 6720 the NW (Qtr.) SEC 13 TWP 16 S RGE 20 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

State Geological Survey
WICHITA BRANCH

WELL PLAT (Office Use Only)



KCC
KGS ✓
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3910' PBTD 3907'

SPUD DATE 11/11/82 DATE COMPLETED 11/19/82

ELEV: GR 2150' DF KB 2155'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 677' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal. 15% mud acid & 2,000 gal. INS.	open hole

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Pumping	
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPB
	Perforations	

WOG-21-51

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale and Sand	0	624	Sample Tops	
Shale	624	845	Anhydrite	1400(+755)
Sand	845	1051	Heebner	3496(-1341)
Shale	1051	1170	Lansing	3538(-1383)
Lime and Shale	1170	1400	Base/KC	3782(-1627)
Anhydrite	1400	1440	Conglomerate	3894(-1739)
Shale and Lime	1440	2169	Cong. Sand	3907(-1752)
Lime	2169	2298	RTD	3910(-1755)
Lime and Shale	2298	2512	(No log run)	
Shale and Lime	2512	2677		
Lime	2677	2861		
Lime and Shale	2861	3781		
Lime	3781	3910		
RTD	3910			

Drill Stem Test #1, 3552-3628 (Lansing)
 30-30-120-30. Weak intermittent blow. Rec. 30' oil specked mud-partial pluggin 1st opening.
 ISIP 292#; FSIP 250#; IFP 66-83#; FFP 83-83#.

Drill Stem Test #, 3895-3910 (Conglomerate)
 30-30-120-30. 5 min. blow on 2nd opening. Rec. 210' fluid (30' froggy oil, 180' free oil)
 ISIP 910#; FSIP 868#; IFP 70-84#; FFP 98-112#.

NOTE: Edmiston Oil Co., Inc., operates this well from production casing point.

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	677'	Common	350	2% gel, 3% cc
Production	7-7/8"	4 1/2"	9.5	3907'	50/50 poz.	225	2% gel, 10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

** The person who can be reached by phone regarding any questions concerning this information.