

(2)

14-16-20W *Drub P/*

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,912

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Unnamed

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER Koch Oil LEASE MORAN

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE SE NW

DRILLING H-30, Inc. 990 Ft. from South Line and

CONTRACTOR 251 N. Water - #10 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC 14 TWP 16 S RGE 20 (E) (W).

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3919' PBD 3918'

SPUD DATE 11/27/81 DATE COMPLETED 12/6/81

ELEV: GR 2165' DF 2167' KB 2170'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 443' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas. Shut-in Gas. Dry. Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 250 gal. mud acid		3900-3904

Date of first production <u>1/10/82</u>	Producing method (flowing, pumping, gas lift, etc.)	Gravity <u>42.1</u>
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Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforat	is
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SIDE TWO*

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp. LEASE Moran

SEC. TW16S RGE20 (W)

W06 FILE IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	745	Anhydrite	1405(+765)
Redbed	745	850	Anhy. Base	1444(+726)
Sand	850	1075	Heebner	3496(-1326)
Shale	1075	1406	Toronto	3518(-1348)
Anhydrite	1406	1445	Lansing	3538(-1368)
Shale	1445	1630	Base/KC	3796(-1626)
Lime & Shale	1630	2555	Arbuckle	3900(-1730)
Lime	2555	3160	LTD	3919(-1749)
Lime & Shale	3160	3529	(Electra Log)	
Lime	3529	3850		
Lime & Chert	3850	3919		
RTD	3919			
Drill Stem Test #1, 3551-3578 (Lansing)				
30-30-120-30. Strong blow. Rec. 270' gas in pipe, 90' gas and mud cut oil & 300' gas and oil cut muddy water (50% water, 35% oil, 15% gas) & 180' oil specked water.				
SIP 1147-1111#; FP 117-402#.				
Drill Stem Test #2, 3595-3634 (Lansing)				
30-30-120-30. Weak blow/died 30 min. Rec. 40' mud.				
SIP 1182-1111#; FP 12-35#.				
Drill Stem Test #3, 3890-3907 (Base Kansas City)				
30-30-120-30. Rec. 40' slightly oil specked mud.				
ISIP 915#; FSIP 98#; IFP 39-39#; FFP 39-39#.				
Drill Stem Test #4, 3907-4016 (Arbuckle)				
30-30-120-30. Rec. 100' water & mud cut oil (75% oil, 5% water, 20% mud).				
ISIP 1169#; FSIP 1150#; IFP 20-29#; FFP 29-29#.				

Edmiston Oil Company, Inc., operates this well from the production casing point.

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	24	443'	Common	325	3% cc, 2% gel
Production	7-7/8"	4 $\frac{1}{2}$ "		3918'	50/50 pos.	220	salt sat., 2% gel.

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Pecker set at
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3900-3904