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TYPE

AFFIDAVIT OF COMPLETION FORM

14-16-20W
ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,965

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Keough SE Ext.

** CONTACT PERSON Robt K. Edmiston PHONE (316) 265-5241 PROD. FORMATION none

PURCHASER none LEASE MORAN

ADDRESS State Geological Survey WICHITA, BRANCH WELL NO. 2

DRILLING H-30 Drilling Company, Inc. WELL LOCATION SW NE NW

CONTRACTOR ADDRESS 251 N. Water - #10 990 Ft. from North Line and

Wichita, Kansas 67202 990 Ft. from East Line of

PLUGGING Sun Oilwell Cementing the NW (Qtr.) SEC 14 TWP 16 SRGE 20W.

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4110 PBD 4106

SPUD DATE 2-7-82 DATE COMPLETED 2-18-82

ELEV: GR 2170 DF KB 2175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 453 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT

	14		

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Robt K. Edmiston

W05-d1-41

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Ram Petroleum Corp.

LEASE Moran #2

SEC. 14 TWP. 16S RGE. 20W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	41		
Blue Shale	41	457		
Red Bed	457	867		
Sand	867	1077		
Blue Shale	1077	1080		
Blue Shale, Lime and Red Bed	1080	1414	Anhydrite	1412(+763)
Anhydrite	1414	1530		
Shale	1530	2070		
Lime and Shale	2070	3280	Topeka	3207(-1032)
Lime	3280	3470		
Shale and Lime	3470	3532	Heebner	3502(-1327)
Lime and Shale	3532	3565	Toronto	3523(-1348)
			Lansing	3546(-1371)
Lime	3565	3840	Base/KC	3801(-1626)
Lime and Shale	3840	3911	Conglomerate	3904(-1729)
Lime	3911	4110	Arbuckle	3959(-1784)
RTD	4110		LTD	4106(-1931)
			(Electra-Log Logged)	
Drill Stem Test #1, 3564-3586 (Lansing) 30-30-120-30. Strong blow. Rec. 120' gas in pipe, 180' gas & oil cut watery mud, (40% gas, 25% oil, 20% water, 15% mud) & 240' oil spotted water. ISIP 986#; FSIP 844#; IFP 48-83#; FFP 119-202#.				
Drill Stem Test #2, 3906-3932 (Conglomerate Chert) 30-30-120-30. Weak blow/died 25 min. Rec. 15' mud. Flushed on 2nd opening. ISIP 60#; FSIP 48#; IFP 48-48#; FFP 48-48#.				
Drill Stem Test #3, 3944-3967 (Arbuckle) 30-30-120-30. Weak blow/30 min. Rec. 20' mud. ISIP 725#; FSIP 595#; IFP 48-48#; FFP 48-48#.				
Drill Stem Test #4, 3965-4110 (Arbuckle) 30-30-120-30. Strong blow. Rec. 2640' muddy salt water. ISIP 1304#; FSIP 1304#; IFP 1045-1304#; FFP 1304#.				
Drill Stem Test #5, 3444-3452 (Topeka) Straddle Test 30-30-120-30. Rec. 120' muddy water. ISIP 1890#; FSIP 1139#; IFP 36-48#; FFP 48-60#.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8-5/8"	24	453'	common	325	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at