

AFFIDAVIT OF COMPLETION FORM

P 13-16-20W  
ACO-1 WELL HISTORY  
Compt. \_\_\_\_\_

TYPE

FEB 7 1984

SIDE ONE

DOCKET NO. NP \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5042 EXPIRATION DATE June 30, 1984

OPERATOR Edmiston Oil Company API NO. 15-165-21,161

ADDRESS KSB&T Bldg., Suite 1260 COUNTY Rush

Wichita, KS 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jon M. Callen PROD. FORMATION \_\_\_\_\_  
PHONE \_\_\_\_\_ Indicate if new pay.

PURCHASER \_\_\_\_\_ -LEASE Myers "D"

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING H-30 Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1650 Ft. from West Line of (X)  
Wichita, KS 67202 the SW (Qtr.) SEC13 TWP16S RGE20 (W).

PLUGGING Sun Oilwell Cementing, Inc.

CONTRACTOR ADDRESS Box 169

Great Bend, KS 67530

TOTAL DEPTH 3942' PBTD \_\_\_\_\_

SPUD DATE 1/14/84 DATE COMPLETED 1/23/84

ELEV: GR 2120 DF \_\_\_\_\_ KB 2125

DRILLED WITH (X) (ROTARY) (A) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1307' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (X) Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT

		13	

(Office Use Only)

KCC \_\_\_\_\_  
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W02 - 21 - E.

ACO-1 Well History

Side TWO

OPERATOR Edmiston Oil LEASE NAME Mycors "D" SEC 13 TWP 16S RGE 20 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			No Log	
Clay	0'	70'	Anhydrite	1371(+754)
Clay & shale	70'	710'	B/Anhydrite	1409(+716)
Shale	710'	825'	Topeka	3164(-1039)
Dakota	825'	1035'	Heebner	3462(-1337)
Shale	1035'	1371'	Lansing	3506(-1381)
Anhydrite	1371'	1409'	B/Kansas City	3762(-1637)
Shale	1409'	2023'	Pawnee	3809(-1684)
Shale & lime	2023'	2793'	Cgl. Shale	3853(-1728)
Lime & shale	2793'	3290'	Arbuckle	3888(-1763)
Shale & lime	3290'	3463'		
Lime & shale	3463'	3547'		
Shale & lime	3547'	3560'		
Lime & shale	3560'	3899'		
Arbuckle	3899'	3942'		
Rotary total depth	3942'			
DST #1 3520-3547 (Lansing) 30-30-120-30. IF weak, 1 inch, FF, no blow. Recovered 25' mud, no show oil. IFP 9-9, ISIP 69, FFP 9-9, FSIP 29, BHT 102°.				
DST #2 3844-3866 (Conglomerate) 30-30-60-30. IF weak, steady 1 inch. FF no blow. Rec. 45' drlg. mud. IFP 39-45, ISIP 55, FFP 45-45, FSIP 55, BHT 109°.				
DST #3 3878-3899' (Arbuckle) 30-30-120-30. IF 2 inch, FF 1/2 inch, died in 90 min. Rec. 70' watery drlg. mud, sli oil specked. 1% oil, 15% wtr, 84% mud. IFP 19-25, ISIP 753, FFP 29-39, FSIP 423, BHT 109°.				
DST #4 3899-3942 (Arbuckle) 30-30-60-30. IF strong, off bottom bucket 3 min. FF same. Rec. 180' wtry mud, 1450' salt water. IFP 138-416, ISIP 1145, FFP 456-801, FSIP 1115, BHT 121°.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	1307'	60/40 poz Common	275 200	3% cc, 2% gel 3% cc, 2% gel

LINER RECORD      PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at