

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # .....6111.....
Name .....N-B Company, Inc. & Patron Assoc.
Address .....2000 W. 120th Ave., Suite 10.
.....
City/State/Zip .....Denver, CO 80234.....
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Purchaser

Operator Contact Person Jack Vaughn.....
Phone (303)-469-0539.....

Contractor: License # 8241
Name Emphasis Oil Operations KANSAS

Wellsite Geologist Larry Burt.....RE
Phone Unknown.....STATE CORP

Designate Type of Completion

☒ New Well Re-Entry Workover

DEC

☐ Oil	☐ SWD	☐ Temp Abn	☐ CONSERV
☐ Gas	☐ Inj	☐ Delayed Comp	☐ Mch
☐ x Dry	☐ Other (Core, Water Supply etc.)		

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If OWNO:old well info as follows:
Operator .....
Well Name .....
Comp. Date .....Old Total Depth.....

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WELL HISTORY

Drilling Method: x Mud Rotary Air Rotary Cable

5/20/88	5/29/88	5/29/88
.....		
Spud Date	Date Reached TD	Completion Date
3970'		
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....²⁵⁴feet
Multiple Stage Cementing Collar Used? Yes x No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-...165-21,417.....

County...Rush.....

SW SW SW Sec. 13 Twp. 16S Rge. 20 East
..... x West

..... 330 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Meyers.....Well #.....1-13.....

Field Name.....

Producing Formation.....

Elevation: Ground.....2137'.....KB.....2142'.....

Section Plat

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

x Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec 25 Twp 15S Rge 19 East x West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kyle B. Brannum
Title President Date 12-12-88

Subscribed and sworn to before me this 12th December
1988...

Notary Public Glenda R. Tiffin

Date Commission Expires.....February 6, 1988.....



GLENDA R. TIFFIN
 NOTARY PUBLIC
 STATE OF KANSAS

MY APPT. EXPIRES 2-1-92

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☐ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

Sec. 13. Twp. 16. Rge. 30 in

SIDE TWO

Operator Name N-B Company, Inc. & Petcon Assoc. Lease Name Meyers Well # 1-13

Sec. 13 Twp. 16S Rge. 20 ☐ East ☒ West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 - 3869'-3894'
 20-20-25-0
 Rec. 10' Mud w/trace Oil
 IFP 48-58 FFP 68-68
 ISIP 723 FSIP 0

Name	Top	Bottom
Heebner	3572'	
Lansing	3590'	
Arbuckle	3774'	

DST #2 - 3496'-3560'
 15-30-45-90
 Rec. 450' SOCW, 2 1/4% Oil
 IFP 58-91 FFP 94-165
 ISIP 685 FSIP 599

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28	255'	60/40	150	3% gel., 2%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled