

2

14-16-20W *Oil* P1

**TYPE**

**AFFIDAVIT OF COMPLETION FORM**

**ACO-1 WELL HISTORY**

Compt. \_\_\_\_\_

**SIDE ONE**

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. \_\_\_ No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,911

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Ext./Keough NE

\*\* CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER Koch Oil LEASE HUBBS

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67201 WELL LOCATION NE NW SE

DRILLING CONTRACTOR H-30, Inc. 330 Ft. from North Line and

ADDRESS 251 N. Water - #10 990 Ft. from West Line of

Wichita, KS 67202 the SE (Qtr.) SEC14 TWP16S RGE20 (W).

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3874' PBTD 3873'

SPUD DATE 11/18/81 DATE COMPLETED 11/27/81

ELEV: GR 2143' DF 2145' KB 2148'

DRILLED WITH ~~XKABXX~~ (ROTARY) ~~XKABXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 445' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

*State Department of Geology  
WICHITA BRANCH*

WELL PLAT

(Office Use Only)

	14		

KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

Amount and kind of material used

Depth interval treated

Acid: 250 gal 15% mud acid, 1500 gal. CRA

3870-3872

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbbl.

MCF

bbbl.

CFPB

sold

Perforations

8

SIDE TWO\*

ACO-1 WELL HISTORY (W)

OPERATOR Ram Petroleum Corp. LEASE Hubbs

SEC. 14 TWP 16S RGE 20 (W)

W 02 - 01 ALL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Redbed and Shale	0	451	Anhydrite	1387(+761)
Shale	451	775	Heebner	3469(-1321)
Shale & Sand	775	1383	Toronto	3490(-1342)
Anhydrite	1383	1420	Lansing	3513(-1365)
Shale	1420	1740	Base/KC	3772(-1624)
Shale & Lime	1740	2115	Arbuckle	3869(-1721)
Lime & Shale	2115	2740	LTD	3877(-1729)
Lime	2740	2980	(Electra Log)	
Lime & Shale	2980	3405		
Lime	3405	3550		
Lime & Shale	3550	3580		
Lime	3580	3874		
RTD	3874			
Drill Stem Test #1, 3526-3550 (Lansing) 30-30-120-30. Fair to good blow. Rec. 220' fluid - 100', 25% mud, 25% water & 50% oil; 60' froggy gassy oil; 50' oil cut mud; 10' water. ISIP 1052#; FSIP 933#; IFP 40-60#; FFP 60-120#.				
Drill Stem Test #2, 3685 3715 (Lansing) 30-30-120-30. Very weak blow/died 15 min. Rec. 10' mud w/oil specks. SIP 24-24#; FP 24-24#.				
Drill Stem Test #3, 3812-3852 (Base/Kansas City) 30-30-120-30. Very weak blow/died 25 min. Rec. 15' mud. ISIP 252#; FSIP 72#; IFP 60-48#; FFP 60-60#.				
Drill Stem Test #4, 3856-3874 (Arbuckle) 30-30-120-30. Rec. 125' gassy oil cut mud (30% gas, 30% oil, 38% mud, 2% water). SIP 1021-1021#; FP 36-71#.				

Edmiston Oil Company, Inc., operates this well from the production casing point.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	445'	Common	325	2% gel, 3% cc
Production	7-7/8"	4 1/2"		3873'	50/50 pos	225	2% gel, 18% sal 4# gil/sack

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3870-3872

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	3870'	