

(2)

14-16-20W

Drill P1



TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-20,913

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Roland Ext.

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle

PHONE (316) 265-5241

PURCHASER Koch Oil LEASE MYERS "B"

ADDRESS P.O. Box 2256 WELL NO. 2

Wichita, Kansas 67201 WELL LOCATION NE SW NE

DRILLING CONTRACTOR H-30, Inc. 990 Ft. from South Line and

ADDRESS 251 N. Water - #10 990 Ft. from West Line of

Wichita, KS 67202 the NE (Qtr.) SEC14 TWP16S RGE20 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3900' PBD 3898'

SPUD DATE 10/29/81 DATE COMPLETED 11/6/81

ELEV: GR 2151' DF 2153' KB 2156

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 442' DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

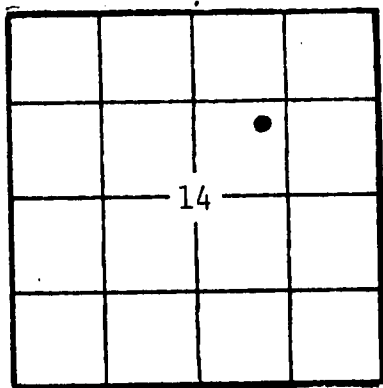
Jon M. Callen, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen

STATES OF KANSAS
WICHITA BRANCH



(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

SIDE TWO*

ACO-1 WELL HISTORY (EX)

OPERATOR Ram Petroleum Corp. LEASE MYERS "B" SEC. 14 TWP. 16S RGE 20 (W)

WOS - dt

WELL INFORMATION AS REQUIRED: WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.					
Shale		0	444	Heebner	3486 (-1330)
Shale & Sand		444	1406	Lansing	3530 (-1374)
Shale		1406	1800	Base/KC	3792 (-1636)
Shale & Lime		1800	2775	Arbuckle	3889 (-1733)
Lime & Shale		2775	3565	LTD	3900 (-1744)
Lime		3565	3901	(Electra Log	
RTD		3901			
Drill Stem Test #1, 3537-3565 (Lansing) 30-30-120-30. Rec. 540' oil spotted water (2% oil). SIP 1170-1064#; FP 83-390#.					
Drill Stem Test #2, 3884-3896 (Arbuckle) 30-30-120-30. Weak blow/died 5 min. Rec. 5' oil cut watery mud. ISIP 47#; FSIP 59#; IFP 59-47#; FFP 47-47#.					
Drill Stem Test #3, 3889-3901 (Arbuckle) 30-30-120-30. Rec. 630' gas in pipe, 1290' gassy oil, 180' froggy oil and gassy oil cut mud. FP 273-537#; SIP 740-702#.					
Drill Stem Test #4, 3850-3871 (Straddle Test in Pawnee) 30-30-120-30. Rec. 1200' gas in pipe, 5' free oil and 5' mud. IFP 35-35#; ISP 47#; FFP 23-23#; FSIP 23#					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
1/12/82		pumping		42.1	
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Per centations		

Edmiston Oil Company, Inc., operates this well from the production casing point.

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	442'	Common	265	3% cc, 2% gel
Production	7-7/8"	4 1/2"	10.5	3898'	50/50 pos.	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at