

Geologist: Perry AAND

14-16-20W

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TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165- 20,914

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Roland Ext.

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Arbuckle
PHONE (316) 265-5241

PURCHASER Koch Oil LEASE MYERS "B"

ADDRESS P.O. Box 2256 WELL NO. #3

Wichita, Kansas 67201 WELL LOCATION SW NW NE

DRILLING H-30, Inc. 990 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 251 N. Water - #10 the NE (Qtr.) SEC14 TWP16S RGE20 (W).

Wichita, KS 67202

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3931' PBTD 3891'

SPUD DATE 11/9/81 DATE COMPLETED 11/18/81

ELEV: GR 2162 DF KB 2167

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

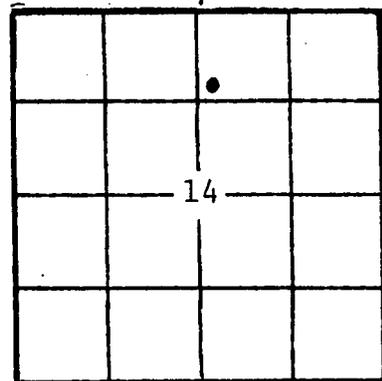
Amount of surface pipe set and cemented 432' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Acid: 500 gal. 15% mud acid. & 500 gal. 15% INS		3894½ - 3896½
Date of first production 1/12/82	Producing method (Flowing, pumping, gas lift, etc.) Pumping	Gravity 42.1
Estimated Production -I.P.	Gas Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforat s	CFPB

WELL PLAT



(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

* Edmiston Oil Company, Inc., operates this well from the production casing point.

SIDE TWO*

OPERATOR Ram Petroleum Corp.

LEASE MYERS "B"

ACO-1 WELL HISTORY (X) SEC. 14 TWP 16S RGE 20 (W)

WOC - 21 - 11

WELL INFORMATION AS REQUIRED:

WELL NO. #3

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0	485	Heebner	3492 (-1325)
Shale & Sand	485	1400	Toronto	3514 (-1347)
Anhydrite	1400	1442	Lansing	3536 (-1369)
Shale & Sand	1442	1655	Base/KC	3794 (-1627)
Shale	1655	2055	Arbuckle	3894 (-1727)
Shale & Lime	2055	2385	LTD	3931 (-1764)
Lime & Shale	2385	2600	(Electra Log)	
Shale	2600	2780		
Lime & Shale	2780	3230		
Shale	3230	3530		
Lime & Shale	3530	3569		
Lime	3569	3600		
Lime & Shale	3600	3695		
Lime	3695	3931		
RTD	3931			
Drill Stem Test #1, 3547-3569 (Lansing) 30-30-120-30. Strong Blow. Gas in pipe 2nd opening, too small to measure. Rec. 1056' gassy oil, 8' water. FP 121-438#; SIP 1182-1123#.				
Drill Stem Test #2, 3882-3912 (Arbuckle) 30-30-120-30. Strong Blow. Gas to surface on 2nd opening, too small to measure. Rec. 298' gassy mud cut oil (2% gas, 30% oil, 71% mud, 7% wtr) IFP 59-71#; ISIP 496#; FFP 83-121#; FSIP 177#.				
Drill Stem Test #3, 3912-3922 (Arbuckle) 30-30-120-30. Very weak blow. Rec. 35' gassy oil cut mud (10% gas, 33% oil, 52% mud). IFP 20-20#; FSIP 886#; FFP 29-29#; FSIP 740#.				
Drill Stem Test #4, 3820-3931 (Arbuckle) 30-30-120-30. Rec. 140' muddy water. FP 49-98#; SIP 1062-895#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	432'	Common	325	3% cc, 2% gel
Production	7-7/8"	4 1/2"	9.5	3930'	Common	225	50/50 pos.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		3894 1/2 - 3896 1/2
Size	Setting depth	Pecker set at	2		3562 - 3564