

Inf 81

14-16-20W

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ~~X~~ No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-165-21,041

ADDRESS 1260 KSB&T Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Keough NE

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION none

PHONE (316) 265-5244

PURCHASER none LEASE MYERS "B"

ADDRESS WELL NO. #4

WELL LOCATION NE SE NE

DRILLING H-30, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS 215 N. Water - #10 330 Ft. from East Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 14 TWP 16 S RGE 20 (W)

PLUGGING Sun Oilwell Cementing

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3936' PBSD

SPUD DATE 12/15/82 DATE COMPLETED 12/23/82

ELEV: GR 2157' DF KB 2164'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 692' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

		14	

(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (B)

WOG OPERATOR Oil Petroleum Corp. LEASE MYERS "B" SEC. 14 TWP. 16 SRGE. 20 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 4

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Sand and Red Bed			0	1135	Sample Tops:	
Sand and Shale			1135	1575	Anhydrite	1419(+745)
Shale			1575	1845	Topeka	3215(-1051)
Shale and Shells			1845	2285	Heebner	3509(-1345)
Shale			2285	2743	Lansing	3551(-1387)
Shale and Shells			2743	2981	Base/KC	3818(-1654)
Lime and Shale			2981	3205	Penn. Congl.	3912(-1748)
Shale			3205	3398	RTD	3936(-1772)
Lime and Shale			3398	3892	(No log run)	
Lime			3892	3936		
RTD			3936			
Drill Stem Test #1, 3896-3921 (Base/Kansas City) 30-30-90-30. Rec. 10' mud w/oil specks. ISIP 83#; FSIP 55#; IFP 55-55#; FFP 55-55#.						
Drill Stem Test #2, 3906-3936 (Conglomerate Chert) 30-30-120-30. Rec. 100' muddy water. ISIP 1014#; FSIP 750#; IFP 56-56#; FFP 56-69#.						
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	692'	Common	350	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at