IND

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name DaMar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Purchaser

Operator Contact Person Daniel F. Schippers
Phone (913) 625-0020

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist Jerry Green
Phone (913) 625-5155

Designate Type of Completion
[X] New Well [ ] Re-Entry [ ] Workover

[ ] Oil [ ] SWD [X] Temp Abd
[ ] Gas [ ] Inj [ ] Delayed Comp.
[ ] Dry [ ] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
[X] Mud Rotary [ ] Air Rotary [ ] Cable

8-0-85	8-17-85	9-3-85
Spud Date	Date Reached TD	Completion Date

3635'	
Total Depth	PBTD

Amount of Surface Pipe Set and Cemented at 917 feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-009-24,017

County Barton

150' S. of
E/2 NE NW Sec. 10 Twp. 19S Rge. 15 [ ] East [X] West

4470 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

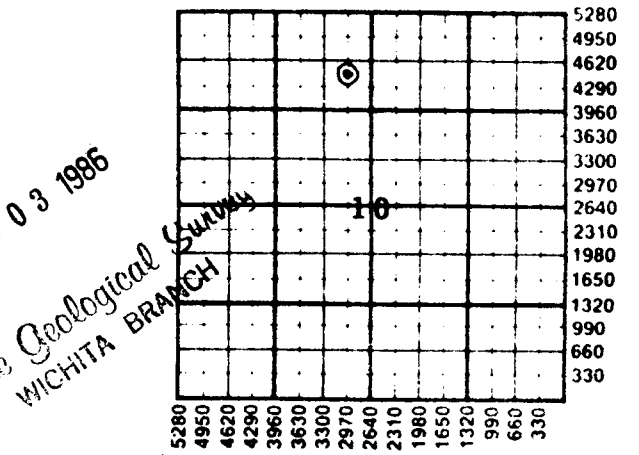
Lease Name Seeber Well # 1

Field Name Otis-Albert

Producing Formation

Elevation: Ground 1946' KB 1951'

Section Plat



FEB 03 1986
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: [ ] Disposal
Docket # [ ] Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

[ ] Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge [ ] East [ ] West

[ ] Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge [ ] East [ ] West

[ ] Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

713552

SIDE TWO

Operator Name DaMar Resources, Inc. Lease Name Seeber Well # 1

Sec. 10 Twp. 19S Rge. 15 ☐ East ☒ West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☒ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☐ No
Cores Taken	☐ Yes	☒ No

DST #1 - 3468' to 3572' (Reagan)
104' Anchor
30-45-60-45
Rec. 180' gas in pipe, 120' GSMW w/few specks oil.
IF 170-119 FF 170-180
ISI 331 FSI 270

DST #2 - 3466' to 3582' (Reagan)
116' Anchor
30-45-60-45
Rec. 620' OSGM, 300' GIP
IF 210-250 FF 351-381
ISI 563 FSI 589

DST #3 - 3467' to 3587' (Reagan)
120' Anchor
60-60-90-60
Rec. 300' GIP, 780' OSGCM
IF 240-311 FF 401-452
ISI 634 FSI 664

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Heebner	3174	(-1223)
Toronto	3192	(-1241)
Lansing-K.C.	3262	(-1311)
Base Lansing-K.C.	3476	(-1525)
Reagan Sand	3561	(-1610)
R.T.D.	3635	(-1684)
L.T.D.	3635	(-1684)

CASING RECORD ☒ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	917'	60/40 poz	200	2% gel, 3% cc
					common	200	" " " "
Production	7 7/8"	5 1/2"	14#	3634'	50/50 poz	125	18% salt, 75% CFR-2

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	See Attached Completion Report		

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production | Producing Method